

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions
verse side)

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Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-052956

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Water Injection Well

2. NAME OF OPERATOR
UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
1300 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit Letter "D", 330' FNL & 990' FWL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3243' GL

7. UNIT AGREEMENT NAME
Langlie-Jal Unit

8. FARM OR LEASE NAME

9. WELL NO.
39 WIW

10. FIELD AND POOL, OR WILDCAT
Langlie-Mattix (Queen)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4, T-25-S, R-37-E

12. COUNTY OR PARISH 13. STATE
Lea New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Clean out and deepen

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pulled tubing and packer.
2. Cleaned well out to original TD 3543'.
3. Deepened well to 3640'. (6 1/8" hole)
4. Logged well to 3636'.
5. Acidized well w/4000 gal. 15% NE HCL.
6. Ran 2 3/8" internally plastic coated tubing and set packer @ 3221'.
7. Pressured annulus to 700# w/no decrease.
8. Placed well on water injection June 3, 1974.

18. I hereby certify that the foregoing is true and correct

SIGNED

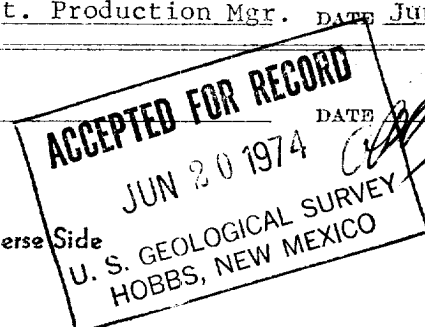
TITLE Asst. Dist. Production Mgr. DATE June 19, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side