

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPL. FE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 052956

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Langlie-Jal Unit

8. FARM OR LEASE NAME

9. WELL NO.

39

10. FIELD AND POOL, OR WILDCAT

Langlie-Jal Unit (Gas)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 4, T-25-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1.

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

1300 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

Unit Letter "D" 330 FNL & 990' FWL

Sec. 4, T-25-S, R-37-E, Lea County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3243' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) \*(See Below)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

\* Squeeze Yates perforations & clean out to original T.D. for injection well Langlie-Mattix

- (1) MIRU workover unit 3-15-72.
- (2) Pulled tubing & reran w/cement retainer set @ 2905'.
- (3) Squeezed perfs. 2985-3152' w/100 sx. Class "C" followed by 100 sx. Class "C" w/1/4" Tufplug per sx.
- (4) Drilled out cement retainer. Tested squeeze job to 1000# w/no decrease in pressure.
- (5) Washed & cleaned out hole to 3541'.
- (6) Ran Gamma Ray - Neutron log from 3527' to surface.
- (7) Ran Packer w/2 3/8" O.D. plastic lined tubing to 3377'.
- (8) Rigged down workover unit - Well ready for injection.

You will be notified date injection will commence.

FORMERLY EL PASO #1 WELLS B-4.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Operations Supt. Western

DATE March 21, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side