

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instructions
verse side)TE*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 052956

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

LANGLIE-JAL UNIT

8. FARM OR LEASE NAME

9. WELL NO.

39

10. FIELD AND POOL, OR WILDCAT

JALMAT YATES (GAS)

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 4, T-25-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

1300 WILCO BUILDING - MIDLAND, TEXAS - 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

Unit Letter "D" 330' from North line & 990' from West line
Sec. 4, T-25-S, R-37-E, Lea County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3243 G.L.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) *Recompletion*PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐* (See below) ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

* Squeeze Yates perforations & clean out to original T.D. for injection well-Langlie-Mattix

- (1) MIRU Workover Unit approx 3-15-72
- (2) Pull tubing & set cement retainer @ approx. 2900'
- (3) Run tubing & squeeze Yates perms w/100 sx. Class "C" followed by 100 sx. Class "C" Cement w/1/4# Tufplug/sack.
- (4) Drill out Retainer, Test Squeeze job to 1000 psi and Drill out Cement Plug @ 3364'.
- (5) Clean out old Hole if Hole will Hold Fluid. Check T.C.
- (6) If Hole Clean to 3543', and Holding Fluid, Run GR-N Log.
- (7) Run Coated Injection Tubing and Packer. Set Packer at approximately 3340'.
- (8) Treat Open Hole Section with 700 gallons Para Clean and 1650 gallons OS-8 Solution. Flush with Water.
- (9) RDMO.

Formerly El Paso #1 Wells B-4

18. I hereby certify that the foregoing is true and correct

SIGNED *Rumanny*

TITLE Operations Supt. Western

DATE March 13, 1972

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
MAR 14 1972
RUMANNY

*See Instructions on Reverse Side