Form 9-331 (May 1963)

16.

UNITED STATES SUBMIT IN TRIPLICATE (Other Instructions reverse side) UNIT=ウ STATES

Form approved. Budget Bareau No. 42-R1424. 5. LEASE DESIGNATEON AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

LC 052956

SUNDRY	NOTICES	AND REP	ORTS O	N WELL	S
(Do not use this form for Use "A	or proposals to d APPLICATION F				ent reservoir.

GEOLOGICAL SURVEY

	Use "APPLICATION FOR PERMIT—" for such proposals.)				
1.		7. UNIT AGREEMENT NA	ME		
	WELL X GAS WELL OTHER	Langlie-Jal Unit			
$\bar{2}$.	NAME OF OPERATOR	8. FARM OR LEASE WAME			
	UNION TEXAS PETROLEUM CORPORATION				
3.	ADDRESS OF OPERATOR	9. WELL NO.			
	1300 Wilco Building, Midland, Texas 79701	44			
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OF	WILDCAT		
	See also space 17 below.) At surface	Langlie-Mattix	(Queen)		
		11. SEC., T., R., M., OR B SURVEY OR AREA			
	Unit Letter "E", 2310' FNL & 990' FWL 10 10 10 10 10 10 10 10 10 10 10 10 10	Sec. 4, T-25-8	S, R-37-E		
14. PERMIT NO.	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE		
	3218 DF	Lea	New Mexico		

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:					
				1			1	\neg
TEST WATER SHUT-OFF		PULL OR ALTER CASING			WATER SHUT-OFF		REPAIRING WELL	_
FRACTURE TREAT		MULTIPLE COMPLETE			FRACTURE TREATMENT		ALTERING CASING	_
SHOOT OR ACIDIZE		ABANDON*			SHOOTING OR ACIDIZING	<u></u>	ABANDONMENT*	╝
REPAIR WELL		CHANGE PLANS			(Other)			
(Other) Clean ou	t &	Deepen	X]	(Note: Report rest Completion or Reco	alts mple	of multiple completion on Well tion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1. Pull tubing and clean out to original TD of 3514'.
- 2. Deepen well to approx. TD of 3660'
- 3. Run $4\frac{1}{2}$ " liner from approx. depth 3245' to TD 3660'
- 4. Log well.
- 5. Perforate Seven-Rivers (Queen) formation and stimulate if necessary.
- 6. Run tubing and rods and place well on production.

18. I hereby certify that the foregolug is true and correct		
$\mathcal{A} \cap \mathcal{A} \cup \mathcal{A}$		
SIGNED Conley of Jose	TITLE Gas Measurement Analyste hate 8-23-74	
(This space for Federal or State office use)	TADPIC OTA MIX	
	7 1914 (24)	
APPROVED BY	TITLE DATE	
CONDITIONS OF APPROVAL, IF ANY:	L HOU LOOME	
	IN R. BRILLER	
	ANTHUR FNGINE	
	ANGERRICI	
*\$^	AKIHUR R. BROWN AKIHUR	