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5-6-69

(Date)

## TW MEXICO OIL CONSERVATION COMMISSIO REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE	AND HOBBS OF FIRE ALTERAL GAS		
U.S.G.S.	AUTHORIZATION TO TRAN-	MAY 8 / 39 PM '59	
TRANSPORTER OIL		39 SM .26	
OPERATOR GAS			
PRORATION OFFICE			· ·
Mobil Oil Corporation Address		· · · · · · · · · · · · · · · · · · ·	
Box 633, Midland, Texas	S	Other (Please explain)	
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Office (1 sende explains)	
Recompletion	Oil Dry Gas		
Change in Ownership X 5-1-69	Casinghead Gas Condense		
If change of ownership give name and address of previous owner	George L. Buckles Compa	ny, Box 56, Monahans, T	exas
Lease Name	Well No. Pool Name, Including For	mation Kind of Lease	
Smith	l Langlie Mattix	p	lorFee Pat.
Location	As previously filed	and Feet From	The C
Unit Letter A	Feet From The Line	dim	
Line of Section 4 Tox	vnship 25-S Range	37-E , NMPM, L	_ea County
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	3	I della form in to he cent
Name of Authorized Transporter of Oll	or Condensate	P O Rox 1910, Midlar	nd. Texas
Shell Pipe Line Corporation  Name of Authorized Transporter of Casinghead Gas X or Dry Gas 7		Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company		P. O. Box 1492, El Paso, Texas  Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. H 4 25-S 37-E	Yes	Unknown
If this production is commingled wi	th that from any other lease or pool, g	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compi. Reddy to 7.5d.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		CEMENTING RECORD	CARGO CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oi	l and must be equal to or exceed top allow
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Test		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF
		1	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
		APPROVED 19 19 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			
above is true and complete to	he best of my knowledge and belief.	SUDEDVISOR	DISTRICT !
		TITLE SUPERVISOR DISTRICT	
/ mall of l		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened by a tabulation of the deviation	
(Signature)		well, this form must be accompanied by a table.	
Authorized Agen		All sections of this form able on new and recompleted	must be filled out completely the Allov
- 0	Title)	able on new and recompleted	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.