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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>JULIAN E. SIMON</b>		Address <b>P. O. Box 2076, Hobbs, New Mexico</b>	
Lease <b>Smith</b>	Well No. <b>1</b>	Unit Letter <b>A</b>	Section <b>4</b>
Date Work Performed <b>May-Oct. 1961</b>		Pool <b>Langlie Mattix</b>	County <b>Lea</b>
Township <b>25N</b>		Range <b>37E</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Cleaned out to top of fish at 3500 feet and recovered fish. Cleaned out to PBTD of 3540. Ran new 4½", J-55, casing to 3537 and cemented 100 sacks Latex cement and 100 sacks 50-50 Pammix. Ran temperature survey and top cement @ 2400'. WOC 72 hrs tested with 1000# No drop in Pressure, cement job o.k. Perforated w/2SPF 3418-22, 3434-50, 3455-62, 3472-3520. Acidized with 2200 gals acid and sandfrac with 20,000 gals oil, 30,000# sand and 500# Ademite. Placed on pump to recover lead oil.

Witnessed by <b>Dave Womble</b>	Position <b>Pusher</b>	Company <b>Well Service, Inc.</b>
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

D F Elev. <b>3192</b>	T D <b>3545</b>	P B T D <b>3540</b>	Producing Interval <b>3135-3540</b>	Completion Date <b>7-30-38</b>
Tubing Diameter <b>2"</b>	Tubing Depth <b>3500</b>	Oil String Diameter <b>7"</b>	Oil String Depth <b>3135</b>	

Perforated Interval(s)

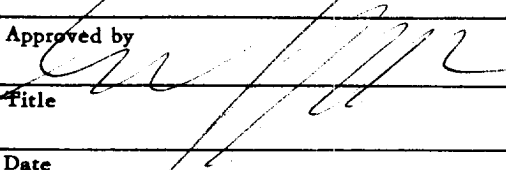
Open Hole Interval <b>3135 - 3540</b>	Producing Formation(s) <b>Seven Rivers - Queen</b>
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#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>Well Shut-in</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
After Workover	<b>Oct. 1, 1961</b>	<b>7</b>	<b>10</b>	<b>Trace</b>	<b>1428</b>	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>R. F. Montgomery</b>
Title	Position <b>Agent</b>
Date	Company <b>Julian E. Simon</b>