		NEW MEX		NSERVA	TION	COMMIS		FORM C-103
		MISCE	LLANEOUS	REPO	RTS O	n wiftigi	BS OFFICE O	
L		(Submit to appro	priate District	Office as	per Com	mission	Rule 1106)	
Name of Company Julian Simon				Address 1950 SEP 4 PM 3:06 P. O. Box 2076, Hobbs, New Mexico				
Lease	Smit	h	Well No. U	nit Letter H	Section 4	Townshi	P	Range
Date Work		Pool				County	25 - S	37-Е
 	June, 1959		lie Mattix			-	Lea	
Begin	ning Drilling Ope	erations C	IS A REPORT OF Casing Test and C	ement lob	appropria			
Plugg			emedial Work	Jement Jot	' l] Other	(Explain):	
Th 5 Pe Tre	e well was 1/2" liner rf. 3420'- 3474' - eated Perf. st after rec O-B.W.P.	ne, nature and quantity deepened from 3 was set from 31 28', 3432'- 38' 98', 4 shot: w/1000 gallong covery of load: .D. 32-B.O.H	496 to 3526 00 to T. D. , 3444' - 4 s/ft int	and ce 18', 34 20 gall	mented 52' - ons cr 00-1	w/175 56', 3 ude, 30 Pu	460' - 64',	n d .
			Agent		Company			
<u> </u>							JU 190	
		FILL IN BE	LOW FOR REME	EDIAL W	ORK RE	PORTS 0	NLY	
D F Elev.	1	FILL IN BE	LOW FOR REME ORIGINAL	EDIAL W	ORK RE		NLY	
	3132	гр 3496 '	LOW FOR REME	EDIAL W	ORK RE	Producing	NLY ; Interval	Completion Date
	3182	T D 3496' Tubing Depth	LOW FOR REME ORIGINAL	EDIAL W	ORK RE	Producing 3420 -	NLY	10-12-38
Tubing Diam	3132 heter 2"	гр 3496 '	LOW FOR REME ORIGINAL	EDIAL W	ORK RE	Producing 3420 -	NLY ; Interval • 3496 '	10-12-38
Tubing Diam Perforated Ir	3192 neter 2" nterval(s)	T D 3496' Tubing Depth	LOW FOR REME Original PBTD	Oil Strin	g Diamete 7" g Formati	Producing 3420 a	NLY Interval 3496° Oil String I	10-12-38 Depth
Tubing Diam Perforated Ir Open Hole In	3132 neter 2" nterval(s) nterval 313:	T D 3496' Tubing Depth 3100' 5' - 3496'	LOW FOR REME ORIGINAL PBTD RESULTS O	Oil Strin	g Diamete 7" g Formati	Producing 3420 - er on(s) Oue	NLY interval 3496 ° Oil String I en	10-12-38 Depth
Tubing Diam Perforated Ir	3192 neter 2" nterval(s)	T D 3496* Tubing Depth 3100*	LOW FOR REME ORIGINAL PBTD RESULTS O	Oil Strin Producin F WORK	g Diamete 7" g Formati	Producing 3420	NLY Interval 3496° Oil String I	10-12-38 Depth 3135' Gas Well Potential
Tubing Diam Perforated Ir Open Hole In Test Before Workover After	3132 neter 2" nterval(s) nterval 313: Date of Test	T D 3496' Tubing Depth 3100' 5' - 3496' Oil Production	LOW FOR REME ORIGINAL PBTD RESULTS O Gas Produc	Oil Strin Producin F WORK	g Diamete 7" g Formati DVER Water Pro	Producing 3420	NLY Interval 3496' Oil String I en GOR	10-12-38 Depth 3135' Gas Well Potential
Tubing Diam Perforated Ir Open Hole In Test Before Workover	3132 neter 2" nterval(s) atterval 3133 Date of	T D 3496' Tubing Depth 3100' 5' - 3496' Oil Production BPD	LOW FOR REME ORIGINAL PBTD RESULTS O Gas Produce MCFP	Oil Strin Producin F WORK	g Diamete 7" g Formati DVER Water Pro	Producing 3420	NLY Interval 3496' Oil String I en GOR	10-12-38 Depth 3135' Gas Well Potential
Tubing Diam Perforated Ir Open Hole In Test Before Workover After Workover	3192 heter 2" hterval(s) hterval 313 Date of Test 9-1-59 OIL CONSER	T D 3496' Tubing Depth 3100' 5' - 3496' Oil Production BPD 0	LOW FOR REME ORIGINAL PBTD RESULTS O Gas Produc MCFP 0 28.8	Dil Strin Oil Strin Producin F WORK	g Diamete 7" g Formati OVER Water Pro B P	Producing 3420	NLY Interval 3496' Oil String I en GOR Cubic feet/Bbl 900-1 formation given of	10-12-38 Depth 3135' Gas Well Potential
Tubing Diam Perforated Ir Open Hole In Test Before Workover After Workover	3192 heter 2" hterval(s) hterval 313 Date of Test 9-1-59 OIL CONSER	3496' Tubing Depth 3100' 5' - 3496' Oil Production B P D 0 32	LOW FOR REME ORIGINAL PBTD RESULTS O Gas Produc MCFP 0 28.8	Dil Strin Oil Strin Producin F WORK	g Diamete 7" g Formati OVER Water Pro B P	Producing 3420	NLY Interval 3496' Oil String I en GOR Cubic feet/Bbl 900-1 formation given of	IO-12-38 Depth 3135' Gas Well Potential MCFPD
Tubing Diam Perforated Ir Open Hole In Test Before Workover After Workover	3192 heter 2" hterval(s) hterval 313 Date of Test 9-1-59 OIL CONSER	T D 3496' Tubing Depth 3100' 5' - 3496' Oil Production B P D 0 32 RVATION COMMISSION	LOW FOR REME ORIGINAL PBTD RESULTS O Gas Produc MCFP 0 28.8	Dil Strin Producin F WORK Li hereb to the b	ork RE ATA g Diamete 7" g Formati over g Formati over B P 0 y certify best of my Pau	Producing 3420	NLY Interval 3496' Oil String I en GOR Cubic feet/Bbl 900-1 formation given of	IO-12-38 Depth 3135' Gas Well Potential MCFPD