

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)MISCELLANEOUS REPORTS ON WELLS
HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Julian Simon		Address P. O. Box 2076, Hobbs, New Mexico			
Lease Smith	Well No. 2	Unit Letter H	Section 4	Township 25-S	Range 37-E
Date Work Performed June, 1959	Pool Langlie Mattix			County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

The well was deepened from 3496 to 3526'
5-1/2" liner was set from 3100 to T. D. and cemented w/175 sks.
Perf. 3420' - 28', 3432' - 38', 3444' - 48', 3452' - 56', 3460' - 64',
3474' - 98', 4 shots/ft. jet.
Treated Perf. w/1000 gallons acid, 30,000 gallons crude, 30,000 lbs. sand.
Test after recovery of load:
O-B.W.P.D. 32-B.O.P.D. G.O.R. - 900-1 Pumping

Witnessed by	Position Agent	Company Julian
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

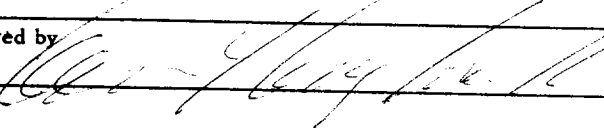
ORIGINAL WELL DATA					
D F Elev. 3192	T D 3496'	P BTD	Producing Interval 3420 - 3496'	Completion Date 10-12-38	
Tubing Diameter 2"	Tubing Depth 3100'	Oil String Diameter 7"	Oil String Depth 3135'		
Perforated Interval(s)					
Open Hole Interval 3135' - 3496'			Producing Formation(s) Queen		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover		0	0			
After Workover	9-1-59	32	28.8	0	900-1	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Paul S. Johnston
Title	Position Agent
Date	Company Julian Simon