NO. OF COPIES RECEIVED			
DISTRIBUTION		-	Form C-103
SANTAFE		MEW MENIOD DM - DAVIS	Supersedes Old C-102 and C-103
FILE		NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
U.S.G.S.			
LAND OFFICE			5a. Indicate Type of Lease
OPERATOR			State Fee X
			5. State Oil & Gas Lease No.
	CLINIDO	V NOTICE CALL	
(DO NOT USE THIS FOR	M FOR PRO	Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ON FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1.	APPLICAT	ON FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS WELL WELL		OTHER	7. Unit Agreement Name
2. Name of Operator		OTHER-	
Mobil Oil Co	rporat	ion	8. Farm or Lease Name
3. Address of Operator			Smith
Suite 800 T	broo C	roonyray Diaga Hala w	9. Well No.
4. Location of Well	iiiee G	reenway Plaza East, Houston, Texas 77046	3
т	2	210	10. Field and Pool, or Wildcat
UNIT LETTER	_· <u>_</u>	310 FEET FROM THE South LINE AND 660 FEET FRO	Jalmat Yates Gas
THE LASE LIN	IE, SECTIO	4 TOWNSHIP 25-S RANGE 37-E NMPI	
mmmmm	m		HHHHHHHHH
		15. Elevation (Show whether DF, RT, GR, etc.)	12. County
15.	77777		Lea
(	Jheck A	ppropriate Box To Indicate Nature of Notice, Report or O	ther Data
NOTICE	E OF IN	TENTION TO:   SUBSEQUEN	IT REPORT OF:
()			THE SICE OF .
PERFORM REMEDIAL WORK		PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	L
PULL OR ALTER CASING		CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
	.*	OTHER	
OTHER			
17. Describe Proposed or Com	leted One	gittons (Classic et al. 1)	
work) SEE RULE 1103.	Total Ope	ations (Clearly state all pertinent details, and give pertinent dates, includin	g estimated date of starting any propose
8/13/76			
· 3506 mp ou 3	11.7 21	06 1777	
ingt1 PODIc	147-33	06. MIRU Longhorn SD Unit 8/11/76, kill well	w/140 - 9 # br
meet bor s,	burr 2	4 jts, SDFN.	ŕ
8/14/76			
0/14//0			
3506 70 00 2	1/7 25	06 1111 /0777	·
mud spot 40v	147-33	06. WIH w/CIBP on tbg, hung up & set @ 2965,	displ hole w/9.5#
maa, spot 40x	prug	2710-2965, hole would not fill, called RRC, pr	ep to loc leak.
8/17/76			
U( ±1/10			
3506 TD 2710	משמת	Dec. 1	
500 pgi/ok =	roll.	Ran pkr to 1500, test below pkr w/550 psi/ok	, test above pkr
DUO PULI UILE D	TOT TIGHT	E UU M 1700. TAIK WIRRE NOG EN 1553 157. 70 F	- 11
a opec /Jx o	brag o	77-1300, 20X 0-90, i <del>nati</del> le to null 7" vectors at	from commission to
THELT MOHUMEN	r, ter	Longhorn unit 4 PM 8/16/76, P&A 8/16/76.	
	•		
3. I hereby certify that the info	mation ab	over's true and complete to the best of my knowledge and belief.	
1 1 10.0	11	my knowledge and belief,	
IGNED IN	110	A	
		Mul TITLE Authorized Agent	B-23-76
		//	
PROVED BY	1. 1	linten Geologisc	8 1 1 1077
PEROAFO BA	1. 11	TITLE	DATE
ONDITIONS OF APPROVAL, I	F ANY:		