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JULIAN E. SIMON KENNETH H. JONES (1944-1954) WILLIAM D. RATLIFF. DR. PAUL COOTER SIMON, JONES AND RATLIFF ATTORNEYS AT LAW FORT WORTH NATIONAL BANK BLDG. FORT WORTH 2. TEXAS Nay 9, 1955

New Mexico Cil Conservation Commission Box 871 Santa Fe, N. M.

Attn: Mr. W. B. Macey, Director

Re: Application for Non-Standard Proration Unit: Julian E. Smith - Smith #3 Jalmet Gas Pool Order R-520

Gentlemen:

By this letter of application Julian E. Simon, part owner and operator of the Julian E. Simon - Smith #3, located 2310 feet from the south line and 660 feet from the east line of Section 4, T255, R37E, states as follows:

1. The applicant desires a non-standard proration unit consisting of the E/2 NE/4 and the NE/4 SE/4 of Section 4 (120 acres) in accordance with Order R-520, Rule 5.

2. The above named well was completed February 12, 1939, and was subsequently recompleted by perforating a  $5\frac{1}{2}$ -inch liner from 2900 to 2945.

3. That the perforations are producing from the lower Yates formation as determined from the Commission Nomenclature Cross-Section Data and is therefore producing gas from the vertical limits of the Jalmat Gas Pool.

4. That the Julian E. Simon-Smith #1, located in Unit A of the same section and within the boundary of the requested non-standard unit is producing oil from 3448 to 3525. The oil producing interval of said well is defined as a Queen producer of the Langlie-Mattix oil pool as defined by the Nomenclature Committee - the Julian E. Simon-Smith #2, located in Unit "B" of the same Section is likewise producing oil from the interval 3417 to 3496 and is within the vertical limits of the Langlie-Mattix Oil Pool.



Acw Mexico G11 Conservation Commission Box 6/1 Sanua F , M. M.

Atta: Mr. H. B. Macey, Director

Re: spplication for don-Standard Promition Unit: Julian E. Smith - Shith #3 Jolmet Gas Pool Order R-520

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Sy chis isster of spplication Julian 1. Simon, subower and operator of the Julian b. Simon - Smith #3, 1008ted 2310 reat from the south line and 660 feet from the east line of Section 4, T253, R376, states as follows:

 the applicant desires a non-standard protection unit consistent of the E/2 NE/4 and the NE/4 SE/4 of Section 4 (120 acres) in accordance with Order E-520, Rule 5.

2. Ine above named wall was completed February 16, 1939, and wea subsequently recompleted by perforating a bi-lack liner from 2900 to 2945.

C. include perforations are producing from the lower we have been as determined from the Commission Academic between the Commission Academic between the Cross-Section Deteined is therefore producing gas from the verticient indicates Pool.

A. fast one Julian H. Simon-Smith #1, loce ond to Unit on one some section and within the boundary of the requested non-scandard unit is producing oil from 3448 to 5025. The cil producing interval of said well is defined as 3 queen producer, of the Langlie-Mattix oil pool as defined by the Nomenciature Committee - the Julian E. Simon-Smith #2, located in Unit "B" of the same Section is likewise producing oil from the Langlie. Batly to 3496 and is within the vertical limits of the Janglie.