## District I

PO Box 1980, Hubbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

## OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe. NM 87504-2088

GP II ENERGY, I	NC	<sup>1</sup> Opera	ator name a	nd Address					2 (	OGRID N		
P.O. Box 5068										_ <i>8</i> .	35	9 ,
Midland, TX 79710-1810									3 Reason for Filing Code 6/1/			
4 API N		1				5 Pool N	ame		) СН	ANGE O		
30-0	25- 11	1450						•				ol Code
7 Property	430		LA		8 Property Name			<u></u>	372.			
17180					ANGLIE JAL UNIT			9 Well Number				
[. 10 Su	rface	Location							<del> </del>		Le	<del>'</del>
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