Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 8821	.0	OIL C	UN SEK V P.O.	Box 208		VISIO	NC				
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 8'		San	ta Fe, New			2088					
I.	REQU	JEST FO	R ALLOWANSPORT C	ABLE A	ND AU	THOR	IIZATIO	N			
Operator			N OIL IN		11710	inc C	W	ell API No.	-		
Address							_	0-025-11	450	DF	
Reason(s) for Filing (Check proper t	P.	0. BC	OX 51810	, MII				10-1810			
New Well			TRANSPORTER of:		Other (F	lease exp	Naun)				
Recompletion Change in Operator	Oil Casinghea		Ory Gas								
If change of operator give name	UNION TEXA			O BOY	2120	Чоне		77000			
IL DESCRIPTION OF WE			DECIT, 1.	O. DOX	2120,	поиз	scon,	X 77252			
Lease Name	EE AND LEA	Well No. P	ool Name, inclu	ding Form	Kion		Ki	nd of Lease		Lease No.	
Langlie Jal Unit		64	Langlie	Mattix	(SRQ)			Federal or Fe		0115870	
Unit LetterO	:660)F	est From The _	S	. Line and	198	30	Feet From The	E	Line	
Section 5 Tow	mahip 25	S R	tange 37E		, NMPM	L	Lea			County	
III. DESIGNATION OF TR	ANSPORTE	R OF OIL	. AND NATI	IDAL C	15 7	- 10	etio	^			
LANCES OF VINCEOURSET TESTS POLICE OF C	M ()	or Condense	F					ed copy of this)	form is to be s	ent)	
Shell Pipeline Com Name of Authorized Transporter of C		9 7	- D G C	P.O.	Box 2	648	Housto	n. TX 7	7252		
Sid Richardson Car	oon & Gas	∑XI on Co .	r Dry Gas	Address 201	(Give add Main S	troot	hick approx	wed copy of this f Worth, TX	orm is to be s	ert)	
If well produces out or liquids,			wp. Rge	Lis gas ac				en?	76102		
If this production is commingled with	hat from any other	r lease or poo	d. give commiss	ding order			i_				
IV. COMPLETION DATA			· · · · ·								
Designate Type of Completi	on - (X)	 Oil Well	Gas Well	New V	/ell Wo	rkover	Deepes	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compi.	Ready to Pr	od.	Total De	pth		<u> </u>	P.B.T.D.	<u>. </u>	_1	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay				Tubing Dept	Tubing Depth		
Perforations								Dersh Casin	Depth Casing Shoe		
									g Silve		
HOLE SIZE	CASI	TUBING, CASING AND CASING & TUBING SIZE									
	UASI	NG & TOBI	IG SIZE	1	DEP	TH SET		S	ACKS CEM	ENT	
				1							
			· <u> </u>	1							
. TEST DATA AND REQU				!							
OLL WELL (Test must be after Date First New Oil Run To Tank	r recovery of local	volume of la	oad oil and must	be equal u	or exces	d top allo	wable for t	his depth or be fi	or full 24 hour	rs.)	
THE THE OH RUE TO TAKE	Date of Test			Producing	Method (Flow, pu	mp, gas lift	, elc.)			
ength of Test	Tubing Press	in.		Casing Pr	STELLS	 		Choke Size			
actual Prod. During Test	Oil - Bbls.	-		Water - B	bis.		<u> </u>	Gas- MCF			
GAS WELL	:										
Actual Prod. Test - MCF/D	Length of Ter	rt .	 	Bbls. Con	den sate/M	MCF		Gravity of Co	ndensara		
esting Method (puot, back pr.)	Tubing Press	m (Chin in)		 							
, , , , , , , , , , , , , , , , , , ,	I would bless	ne (30th-th)		Casing Pr	erens (20)	ui-in)		Choke Size			
I. OPERATOR CERTIFI	CATE OF C	OMPLL	ANCE								
I hereby certify that the rules and reg Division have been complied with an	rulations of the Oil	Conservatio	e.		OIL	CON	SEHV	ATION [DIVISIO	N	
is true and complete to the best of m	y knowledge and i	uson given an belief.	ove		ta Aas		4	2 O	1991		
ing the second second	. ·			Da	te App	novec	·				
Signature	<u></u>	-7		Ву	0	RIGINA	LSIGNE	D BY JERRY	SEXTON		
Printed Name	BriE,	/-//// Tide	1	∥ ′				SUPERVISO			
11-1-41	1912/1	Tide	e (976	Tit	e	_					
Date		Telephon									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections L II, III. and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multi- v completed wells.