Form 9-331 (May 1963)

UNITED ATES

SUBMIT IN TRIPLICATE (Other instructions on re-

Form approved. Budget Bureau No. 42-R1424.

DEPARTMENT OF THE INTERIOR verse side) GEOLOGICAL SURVEY			5. LEASE DESIGNATION AND SERIAL NO.
			LC 055546
SUNDRY NOTICE (Do not use this form for proposal Use "APPLICAT."	ES AND REPORTS C s to drill or to deepen or plug ba ION FOR PERMIT—" for such pro	N WELLS ck to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL V GAS [7. UNIT AGREEMENT NAME
WE'L X WELL OTHER 2. NAME OF OPERATOR			Langlie-Jal Unit 8. FARM OR LEASE NAME
UNION TEXAS PETROLEUM CORPORATION			
3. ADDRESS OF OPERATOR			9. WELL NO.
1300 Wilco Building, Midland, Texas 7970] 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface			10. FIELD AND POOL, OR WILDCAT Langlie-Mattix (Queen) 11. SEC., T., R., M., OR BLK. AND
	1.		SURVEY OR AREA
660 FSL & 1980 FEL 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)			Sec. 5, T-25-S, R-37-E 12. COUNTY OR PARISH 13. STATE
	3207' DF		Lea New_Mexico
16. Check App	propriate Box To Indicate N	ature of Notice, Report,	
			BSEQUENT REPORT OF:
FRACTURE TREAT MI	ULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING	_ (
REPAIR WELL CT	IANGE PLANS	(Nore: Report r	ingle zone Oilwell X esults of multiple completion on Well completion Report and Log form.)
	ATIONS (Clearly state all pertinent ally drilled, give subsurface locat	details and also months on b	dates, including estimated date of starting any vertical depths for all markers and zones perti-
bit and work string. 2. Oct. 24, 1979 - Load 3. Oct. 26, 1979 - Deep 4. Oct. 27, 1979 - Deep 5. Nov. 6, 1979 - Deepe 6 3169' - MIRU BJ, c 6. Nov. 7, 1979 - WIH w 7. Nov. 8, 1979 - Ø out 8. Nov. 9, 1979 - Ran G Total of 55 shots. 3457, acidized Queen 9. Nov. 10, 1979 - Frac ed w/22 bbls. 2% KCL 10. Nov. 12, 1979 - Rele 11. Nov. 13, 1979 - Set flushed w/21 bbls. 2 10/20 mesh sand.flus 12. Nov. 14, 1979 - Rele 13. Nov. 15, 1979 - POH Hung well on. 14. Nov. 16, 1979 - Retu 15. I hereby certify that, the forgesting is	ed hole w/90 BW & ciened to 3588'. ened to 3606'. nde to 3700'. POH vemented 4½" csg. w/7/8" bit & Ø out cement to 3680'. FR Depth Control log Set pkr. @ 3674'. Sw/63 Bbls. 15% J-1/4 Queen w/720 bbls. wtr. ased pkr. POH - W. BP @ 3457'; set pkr. % KCL. Frac'd Sevenhed w/21 Bbls. 2% KV ased & POH w/pkr. W/work string. WIH	irc. for 5 hrs., r //bit. WIH w/524' 100 Sx. Class "C" cement to 3660' to Press. tested ceme & perf. Queen & S Spotted 3 bbls. 15 type acid, flushed Crystal Frac-30 IH w/work string, @ 3233'. Pumpe n Rivers w/166 Bbl CL wtr. Circ. out 111' of w/tbg., MA, SN. tion.	of 4½" 10.5# csg. Hung liner cement. to float collar. ent at 1000#. Eeven Rivers from 3352-3674' tw/22 bbls. 2% KCL wtr. & 47,250# 10/20 mesh sand, flush circ. out 115' of fill. ed 25 Bbls. 15% J-type acid & es. crystal Frac-30 & 10,500# fill. Released BP & POH. Removed BOP, Ran pump & Rods,
SIGNED SIGNED A STATE OF STATE	ystell TITLE Pro	od. Analyst	DATE 11-29-79
· ·			TA ATELE
APPROVED BYCONDITIONS OF APPROVAL, IF A	NY:		DATE