Form 9-331 C (May 1963)	COPY TO O. CEVENIT IN TRIPLICATE							Form approved. Budget Bureau No. 42-R1425.	
(112) 1000)		TED STATES			ber instruc reverse si		Budget Bu	reau No. 42-R1425.	
	DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY						LC055546			
APPLICATIO	N FOR PERMIT	TO DRILL, I	DEEPE	N, OR P	LUG B	ACK	6. IF INDIAN, ALLOT	TEE OR TRIBE NAME	
1a. TYPE OF WORK		DEEPEN	(X	PL	UG BAC	к 🗆	7. UNIT AGREEMEN	C NAME	
b. TYPE OF WELL							Langlie-J	al Unit	
OIL XX 9	VELL OTHER		SIN ZON	CLE XX	MULTIPI ZONE	E	S. FARM OR LEASE		
2. NAME OF OPERATOR						1 1			
UNION TEXAS	9. WELL NO.								
3. ADDRESS OF OPERATOR							64		
13 Wilco Bui	10. FIELD AND POOL, OR WILDCAT								
4. LOCATION OF WELL (F At surface	Report location clearly an	d in accordance wit	h any St	ato requireme	tits.*)	INVE	Langlie-M	attix (Queen)	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 660' FSL & 1980' FEL At proposed prod. zone Same U. S. GEUL CGICAL U. S. GEUL CGICAL 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR FOST OFFICE*							11. SEC., T., B., M., OR BLK. AND SURVEY OR ABZA		
At proposed prod. zone Same						VEXICO	AND SULVEI OR		
				U. S. OBB	5. NL.		Sec.5, T-25	-S, R-37-E	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICZ	Hor			12. COUNTY OR PAR	SH 13. STATE	
							Lea	New Mexico	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			OF ACRES IN			OF ACRES ASSIGNED THIS WELL			
		3300'	3748				40		
18. DISTANCE FROM PRO TO NEAREST WELL, I		19. proposed depth 20 3700 ¹			20. ROTA	ROTARY OR CABLE TOOLS			
OR APPLIED FOR, ON THIS LEASE, FT.					1044'	Rotary			
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)						22. APPROX. DATE	WORK WILL START*	
3207' DF							October	1, 1979	
23.		PROPOSED CASI	NG AND	CEMENTING	PROGRA	м			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SETTING DEPTH			QUANTITY OF CE.	MENT	
6 ¹ 4"	4 ¹ ₂ "	10.5#		3700)1	100	sx. Class "C	" 6# Salt	
	-	_	-						

Will deepen well from present total depth of 3506' to approximately 3700'+. Will deepen with 6½" bit. Will hang 4½" O.D. 10.5# J-55 casing from 3200+. Total planned casing footage of 500'. Will perforate from the base of the Queen up through the Seven Rivers at desired intervals indicated by logs. After acidizing w/3000 gals. 15% NE HCL acid, will frac Queen w/30,000 gals. of Krystal Frac 30 and 47,270 lbs. of 10/20 mesh sand. Will then move retrievable bridge plug from 3780+ up to lowest Seven Rivers perforation. After acidizing Seven Rivers w/15% "J" type acid will Frac w/8000 gals. Krystal Frac 30 and 12,000 lbs. 10/20 mesh sand. Will then put well on test and evaluate.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Flogt S. Houdyphell	Production Anal	yst 8-3-79
(This space for Federal or State office use)		DROVED
РЕВМИТ NO	APPROVAL DATE	1979 1919 AL
CONDITIONS OF APPROVAL, IF ANY :		ACTING DISTRICT ENGINEER
	*See Instructions On Reverse Side	ACTINGU