

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

LC 055546

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Langlie-Jal Unit
2. NAME OF OPERATOR UNION TEXAS PETROLEUM CORPORATION	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas 79701	9. WELL NO. 64
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT Langlie-Mattix (Queen)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T-25-S, R-37-E	12. COUNTY OR PARISH Lea
13. STATE New Mexico	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3207' DF

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Clean out and Deepen

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

X

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

1. RU and re-enter well and clean out to original TD 3506'.
2. Deepen well to TD 3800' (6-1/8" hole)
3. Log well to TD.
4. Run approximately 650' of 4-1/2" casing and cement w/100 Sx. 50/50 Pozmix and circ. (Test casing)
5. Perforate Seven-Rivers Queen zone and acidize.
6. Stimulate if necessary.
7. Run tubing and rods.
8. Install pumping unit and place well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Stanley A. Post*

TITLE Gas Measurement Analyst

DATE 1-17-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

*John Smith*