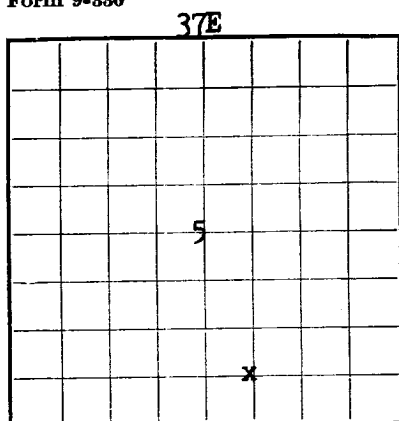


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Budget Bureau No. 42-R-355.3.
Approval expires 12-31-65.U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 055546
LEASE Anderson-Prichard Wells

LOCATE WELL CORRECTLY

25S

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Anderson-Prichard Oil Corp. Address Box 1697, Hobbs, New Mexico
Lessor or Tract E. J. Wells Field Langlie State New Mexico
Well No. 2 Sec. 5 T25S R. 37E Meridian N.M.P.M. County Lea
Location .660 ft. N of S Line and 1980 ft. E of E Line of Sec. 5 Elevation 3207
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed _____

Date 7-3-38Title Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling 6-6, 1938 Finished drilling 7-3-, 1938

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2909 to 2925 G No. 4, from _____ to _____
No. 2, from 3400 to 3506 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8"	34.75	8	Ygstn	1159'-10"	HOWCCO				
7"	28.7	10		3307'					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	1163'	500 sks-2% Aquagel	HOWCCO	10# gal.	Circulated
7"	3303'	300 sks Common	"	"	"

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3506 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

7-3-38, 1938 Put to producing 7-3-, 1938

The production for the first 24 hours was 50 barrels of fluid of which 100% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. 37

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

L. C. Leverette, Driller F. L. Payne, Driller
W. L. Payne, Driller Tom Reves, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	35	35	Sand and Caliche
35	95	60	Shells and rock
95	358	263	Sand, shale and shells
358	493	135	Shale, Redrock and shells
493	582	89	Redrock
582	670	88	Redbeds
670	790	120	Shale, shells and redbeds
790	1095	305	Redrock
1095	1195	100	Anhydrite
1195	1340	145	Broken anhydrite
1340	2720	1380	Anhydrite and salt
2720	2771	51	Anhydrite
2771	2802	31	Anhydrite, lime
2802	2816	14	Gray lime
2816	2905	89	Brown lime
2905	2909	4	Lime
2909	2925	16	Gas showing
2925	2974	49	Brown lime
2974	3460	486	Lime
3460	3470	10	Sand
3470	3480	10	Lime
3480	3486	6	Sand
3486	3498	12	Lime
3498	3506	8	Sand

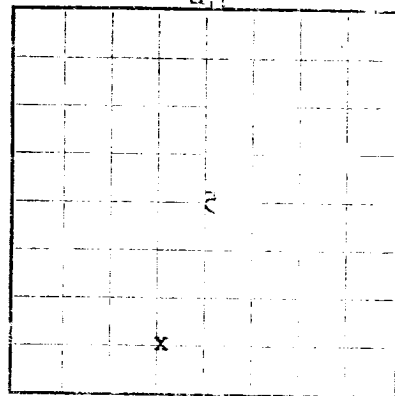
[OVER]

LOG OF OIL OR GAS WELL

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
UNITED STATES

PLEASE XXXXXXXXXXXXXXXXXXXXXXXX
SERIAL NUMBER 055540
U. S. LAND OFFICE Las Cruces

Revised Bureau No. 42-11-3253
Approved expires 12-31-26



Company Anderson-Richard Oil Corp.
Address Box 1234, Hobbs, New Mexico
Owner E. J. Wells
Well No. 5
Location Sec. 10, T. 35N., R. 35E., Meridian N.M.P.M. County Lea
Elevation 3507
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records
Signed _____

Date 7-3-38
Title Supt.
The summary on this page is for the condition of the well at above date.
Commenced drilling 6-3-38 to 38 Finished drilling 7-3-38

OIL OR GAS SANDS OR ZONES

(Denote pay by (P))
No. 1 from 3400 to 3525 G
No. 2 from 3500 to 3525 G
No. 3 from 3500 to 3525 G

IMPORTANT WATER SANDS

No. 1 from 3500 to 3525 G
No. 2 from 3500 to 3525 G

CASING RECORD

Casing	Size	Material	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Restored	Purpose
3 1/2"	11.31	3500	8	Ygatsu 11.31-10" HOWCO					

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. Sidetracks or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

MUDDING AND CEMENTING RECORD

Size	Weight	Amount	Kind of mud	Kind of cement	Amount of mud used
3 1/2"	11.31	3500	500 sbs-24 Advantel	HOWCO	10% Cal. Circulated

PLUGS AND ADAPTERS

Heavy plug - 24 material
Adapters - 7 material
Depth set

SHOOTING RECORD

Shot	Explosive used	Quantity	Date	Depth shot	Depth cleared out

TOOLS USED

Rotary tools were used from 3500 feet to 3525 feet and from 3500 feet to 3525 feet
Cable tools were used from 3500 feet to 3525 feet and from 3500 feet to 3525 feet

DATES

7-3-38
The production for the first 24 hours was 25 barrels of fluid of which 100% was oil; 10-38
Put to producing 7-3-38
Grossing; 24 31
If gas well, cut for 24 hours
Gallons gasoline per 1,000 cu. ft. of gas
Loss pressure, lbs. per sq. in.

L. C. Leverette

W. L. Payne

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
3500	3508	8	Sand
3508	3530	22	Shale
3530	3535	5	Sand
3535	3540	5	Shale
3540	3545	5	Sand
3545	3550	5	Shale
3550	3555	5	Sand
3555	3560	5	Shale
3560	3565	5	Sand
3565	3570	5	Shale
3570	3575	5	Sand
3575	3580	5	Shale
3580	3585	5	Sand
3585	3590	5	Shale
3590	3595	5	Sand
3595	3600	5	Shale
3600	3605	5	Sand
3605	3610	5	Shale
3610	3615	5	Sand
3615	3620	5	Shale
3620	3625	5	Sand
3625	3630	5	Shale
3630	3635	5	Sand
3635	3640	5	Shale
3640	3645	5	Sand
3645	3650	5	Shale
3650	3655	5	Sand
3655	3660	5	Shale
3660	3665	5	Sand
3665	3670	5	Shale
3670	3675	5	Sand
3675	3680	5	Shale
3680	3685	5	Sand
3685	3690	5	Shale
3690	3695	5	Sand
3695	3700	5	Shale
3700	3705	5	Sand
3705	3710	5	Shale
3710	3715	5	Sand
3715	3720	5	Shale
3720	3725	5	Sand
3725	3730	5	Shale
3730	3735	5	Sand
3735	3740	5	Shale
3740	3745	5	Sand
3745	3750	5	Shale
3750	3755	5	Sand
3755	3760	5	Shale
3760	3765	5	Sand
3765	3770	5	Shale
3770	3775	5	Sand
3775	3780	5	Shale
3780	3785	5	Sand
3785	3790	5	Shale
3790	3795	5	Sand
3795	3800	5	Shale
3800	3805	5	Sand
3805	3810	5	Shale
3810	3815	5	Sand
3815	3820	5	Shale
3820	3825	5	Sand
3825	3830	5	Shale
3830	3835	5	Sand
3835	3840	5	Shale
3840	3845	5	Sand
3845	3850	5	Shale
3850	3855	5	Sand
3855	3860	5	Shale
3860	3865	5	Sand
3865	3870	5	Shale
3870	3875	5	Sand
3875	3880	5	Shale
3880	3885	5	Sand
3885	3890	5	Shale
3890	3895	5	Sand
3895	3900	5	Shale
3900	3905	5	Sand
3905	3910	5	Shale
3910	3915	5	Sand
3915	3920	5	Shale
3920	3925	5	Sand
3925	3930	5	Shale
3930	3935	5	Sand
3935	3940	5	Shale
3940	3945	5	Sand
3945	3950	5	Shale
3950	3955	5	Sand
3955	3960	5	Shale
3960	3965	5	Sand
3965	3970	5	Shale
3970	3975	5	Sand
3975	3980	5	Shale
3980	3985	5	Sand
3985	3990	5	Shale
3990	3995	5	Sand
3995	4000	5	Shale