Submat 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240	F	En ergy , N			lew Mexico mrai Resour	ew Mexico arai Resources Department				Form C-104 Revised 1-1-89 See Instructions	
DISTRICT II P.O. Drawer DD, Anesia, NM 88210	OIL CONSERVA					ATION DIVISION				at Bottom of Page	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQU			,	exico 875 BLE AND	04-2088 AUTHOR					
Operator						TURAL G	AS	API No.		<u> </u>	
M E R	MERIDIAN OIL INC.						30-	-025 <u>-11</u> 4	51	Ûł	
P . Reason(s) for Filing (Check proper bax)	<u>O. BOX</u>	5181	<u>0, M</u>	IIDLAN	the second s	79710- Het (Please exp					
Jew Well Recompletion	Oil	Change in	Transpo Dry Ga								
change of operator give name	Casingheac		Conden		. BOX 21	20, Hous	ton, TX	77252		<u> </u>	
L DESCRIPTION OF WELL				,							
Langlie Jal Unit			-	i ng Formation attix (S	SRQ)		Kind of Lease State Federal or Fee		Lease No. 8910115870		
OCILION Unit Letter)	Feet Fr	om The	SLi	e and <u>66(</u>)F	eet From The .	<u> </u>	Line	
Section 5 Townsh	<u>ip 25</u>	S	Range	37E	, N	MPM,	Lea			County	
I. DESIGNATION OF TRAI	SPORTE			<u>d natu</u>			ectio				
ame of Authorized Transporter of Oil Shell_Pipeline_Compa		or Conden			P.O. BC	w address to w ox 2648.	Houston	<u>. TX 77</u>	252		
lame of Authorized Transporter of Casil -Sid Richardson Carbo				Ges	1			copy of this form is to be sens) orth, TX 76102			
well produces oil or liquids, we location of tanks.	Unaiat	Sec.	Тмр.	Rgs.	ls gas actual	ly connected?	When	1?			
this production is commingled with that /. COMPLETION DATA	from any othe	triense or j	pool, giv	e comming	ling order num	iber:					
Designate Type of Completion			i_	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
ste Spudded	Data Compl. Ready to Prod.				Total Depth			P.B.T.D.			
levanons (DF, RKB, RT, GR, stc.)	roducing Formation			Top Oil/Ges Pay			Tubing Depth				
								Depin Cash	a pupe		
HOLE SIZE		TUBING, CASING AND ASING & TUBING SIZE			DEPTH SET				SACKS CEMENT		
								· · · · · · · · · · · · · · · · · · ·			
. TEST DATA AND REQUE	ST FOR A		DIE						<u>.</u>		
IL WELL (Test must be after the First New Oil Rus To Tank		al volume d		vil and must					for full 24 hou	rs.)	
					Producing Method (Flow, pump, gas lift, etc.)						
ingth of Test	Tubing Pressure			Water - Bbis.				Gas- MCF			
cual Prod. During Test	Oil - Bbis.			<u>.</u>	Waler - Bou	.	<u> </u>				
GAS WELL ctual Prod. Test - MCF/D	Length of Test				Bbis. Conde	asate/MMCF		Gravity of Condensate			
sting Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
I. OPERATOR CERTIFIC	CATE OF	COMP	LIAN	ICE							
	lations of the (Oil Conserv mation give				OILCO		UUI X			
I hereby certify that the rules and regu Division have been complied with and		a hall-f			II Date	Approve	ed	UVIA			
Division have been complied with and is true and complete to the best of my		d belief.									
Division have been complied with and		d belief.			By_	ORIGIN	N SIGNED	BY JERRY	SEXTON		
Division have been complied with and is true and complete to the best of my Signature			Title	<u> </u>	By_	ORIGINI E	HSTRICT	SUPERVISO	R		

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in mult - v completed wells.

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