

Form 10-1
May 1974

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SURFACE WATER DIVISION
Office of Hydrology
Washington, D.C. 20506

LC 055546

U.S. GEOLOGICAL SURVEY, HOBBBS, NEW MEXICO

UNDEVELOPED AND REVENUE WELLS

(Do not use this form for wells to drill or to be drilled for different purposes.
Use Form 10-2 for production wells.)

1. ☐ GAS ☐ WATER ☐ OTHER	Water Injection	7. WELL NAME Langlie-Jal Unit
2. NAME OF OPERATOR Union Texas Petroleum Corporation		8. FORM OR LEASE NAME
3. ADDRESS OF OPERATOR 1300 Wilco, Building, Midland, Texas 79701		9. WELL NO. 63
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.) At surface		10. FIELD AND FOOT, OR A-1 Langlie - Mattix (Queen)
		11. SEC., T., R., N., OR S. AND SURVEY OF ARIZONA Sec. 5, T-25-S, R-37-E
14. PERMIT NO.	15. DEPTH (Show whether FE, DE, or etc.) 3,210' DF	12. COUNTY OR PARISH LEA
		13. STATE N.Mex.

Unit Letter "P", 660' FSL & 660' FEL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INCIDENT - YES

SUBSEQUENT REPORT ON:

TEST WATER SHUT OFF

PLUG OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

REPAIR OR ACIDIZING

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT

REPAIR WELL

CHANGE PLANS

(Other)

Clean out & deepen

(Other)

(Note: Report results of multiple completion on Well Completion or Recore Completion Report and Form 10-1)

17. Describe proposed or completed operations (Clearly state all pertinent data and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location, and measured and true vertical depths for all reaches and zones pertinent to this work)*

- August 29, 1975, re-entered well and pulled tubing and packer. (Installed BOP)
- Cleaned out to original T.D. 3,500' and deepened well to T.D. 3,655' (4-3/4" bit).
- September 4, 1975, logged well to T.D. 3,658'.
- September 5, 1975, T.D. 3,655, set 13 jts. (530') of 4" 10.50" csg. at 3,655' and cemented w/60 sx. class "c" cement.
- September 8, 1975, drilled out excess cement to top of liner and pressured up casing to 1,500" w/no decrease in pressure in 15 minutes.
- September 9, 1975, Perf'd Seven Rivers - Queen zone w/1 JSPF 3,403'; 3406'; 3,438'; 3,442'; 3,446'; 3,450'; 3,454'; 3,458'; 3,462'; 3,466'; 3,472'; 3,476'; 3,480'; 3,484'; 3,488'; 3,492'; 3,496'; 3,500'; 3,504'; 3,508'; 3,512'; 3,526'; 3,530'; 3,534'; 3,538'; 3,542'; 3,546'; 3,550'; 3,554'; 3,564'; 3,567'; 3,576'; 3,579'; 3,583'; 3,587'; 3,595'; 3,599'.
- (Total 37 holes.)
- Acidized Seven Rivers - Queen perms. w/3,500 gals. 15% N.E. Acid.
- September 11, 1975, ran 2-3/8" Internally Plastic Coated tubing w/Baker AD-1 Packer to 3,175'.
- Placed well back on water injection September 15, 1975.

18. BY _____ DATE _____

SIGNATURE _____
(Print name of person authorized to sign)

TITLE: Gas Measurement Analyst

DATE: Sept. 16, 1975

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY

TITLE

*See Instructions on Reverse Side

