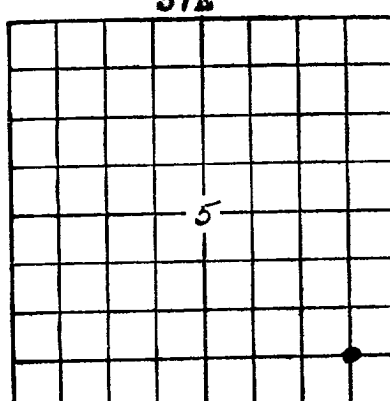


37E

U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **052956**
LEASE OR PERMIT TO PROSPECT **Lease**DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY
Company **Anderson-Pritchard Oil Corporation**
Jax Drilling Company Address **Box 1697, Hobbs, New Mexico**
Lessor or Tract **E.J. Wells** Field **Langlie** State **New Mexico**
Well No. **1** Sec. **5** T. **25S** R. **37E** Meridian **N.M.P.M.** County **Lea**
Location **660ft.** {N.} of **S.** Line and **660ft.** {E.} of **E.** Line of **Sec 5-25-37** Elevation **3210**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **Newton Paynel**Title **Manager Prod. Dept**Date **7-27-37**

The summary on this page is for the condition of the well at above date.

Commenced drilling **3-21**, 19**37** Finished drilling **7-24**, 19**37**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2720 G** to **3458** to **3500**
No. 2, from **2931 G** to **3458** to **3500**
No. 3, from **2965 G** to **3458** to **3500**

IMPORTANT WATER SANDS

No. 1, from **510** to **535** No. 3, from **535** to **570**
No. 2, from **505** to **570** No. 4, from **570** to **570**

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Performed from	To	Purpose
16" OD	70	8	Yankee	29'	TP	5015'			
12" OD	50	8	"	552'	TP				
10 3/4" OD	40	8	"	825'	TP				
8-5/8" OD	32	8	"	1170'	TP				
5 1/2" OD	17	10	"	3270'	TP				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
16"	92'	30 sx common	LONG CO	water	circulated
8-5/8"	1170'	100 sx common	"	10 1/2 gal	"
5 1/2"	3270'	300 sx common	"	10 1/2 gal	"

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **2970** feet to **3500** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to **2970** feet, and from _____ feet to _____ feet

DATES

7-27, 19**37** Put to producing _____, 19____

The production for the first 24 hours was **391** barrels of fluid of which **0** % was oil; **0** % emulsion; **0** % water; and **0** % sediment. Gravity, °Bé. **34**

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

R.I. Noll, Driller **E.E. Morris**, Driller
J.H. Routh, Driller **Jim League**, Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	25	25	Caliche
25	70	45	Sand
70	85	15	Red rock
85	125	40	Red mud
125	170	45	Redbeds
170	205	35	Line shells
205	245	40	Redbeds
245	280	35	Line shells
280	310	30	Redbeds
310	315	5	Water sand
315	335	20	Sand
335	355	20	Sandy shale
355	365	10	Sand
365	380	15	Water sand
380	395	15	Sand
395	415	20	Water sand
415	445	30	Sand
445	465	20	Sand
465	470	5	Gray shale
470	490	20	Sand
490	515	25	Gray shale
515	540	25	Red shale
540	560	20	Red rock
560	585	25	Redbeds
585	635	50	Red shale

(OVER)

