Do not use the abandoned water SUBMIT IN TR SUBMIT IN TR Oil Well Gas Well & Name of Operator KENSON OPERAT 3a. Address P O BOX 3531, M Location of Well (Footage, Sec. 660' FNL & 1980 12. CHECK AP TYPE OF SUBMISSION Notice of Intent Subsequent Report Final Abandonment Notice Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed If the proposal is to deepen direct Attact the Bond under which the following completion of the inve- testing has been completed. Find determined that the site is ready the Comparison of the inve- stating has been completed. Find Casing has been completed. Find Attact the Bond under which the following completion of the inve- testing has been completed. Find determined that the site is ready the Casing packer 4-1-02 Return	IDLAND TX 79702 915/6	UL C	LC-055546 6. If Indian, Alkottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. LANGLIE JAL UNIT 8. Well Name and No. LANGLIE JAL UNIT 36 9. API Well No. 30-025-11452 10. Field and Pool, or Exploratory Area LANGLIE MATTIX (SRQG) 11. County or Parish, State LEA, NEW MEXICO
<ul> <li>Type of Well</li> <li>Oil Well Gas Well 2</li> <li>Name of Operator KENSON OPERAT</li> <li>3a. Address</li> <li>P O BOX 3531, M</li> <li>4. Location of Well (Footage, Sec.</li> <li>660 ' FNL &amp; 1980</li> <li>12. CHECK AP</li> <li>TYPE OF SUBMISSION</li> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> <li>13. Describe Proposed or Completed If the proposal is to deepen dired Attach the Bond under which the following completion of the invot testing has been completed. Find determined that the site is ready for above casing packer</li> <li>4-1-02 Return Test w</li> <li>14. Lhereby certify that the foregoing Name (Printed/Typed) M. A. SIRGO,</li> </ul>	Conterned Water Injection We  State Ing COMPANY, INC.  State Ing COMPANY, INC.  State Ing Company, INC.  State Ing Ing Company, Ing	211 (include area code) 585.0878 UL C ATURE OF NOTICE, R TYPE OF ACTION	LANGLIE JAL UNIT 8. Well Name and No. LANGLIE JAL UNIT 36 9. API Well No. 30-025-11452 10. Field and Pool, or Exploratory Area LANGLIE MATTIX (SRQG) 11. County or Parish, State LEA, NEW MEXICO
<ul> <li>Qil Well Gas Well &amp;</li> <li>Qil Well Gas Well &amp;</li> <li>Name of Operator KENSON OPERAT</li> <li>3a. Address</li> <li>P O BOX 3531, M</li> <li>4. Location of Well (Footage, Sec.</li> <li>660 ' FNL &amp; 1980</li> <li>12. CHECK AP</li> <li>TYPE OF SUBMISSION</li> <li>Q Notice of Intent</li> <li>Y Subsequent Report</li> <li>Final Abandonment Notice</li> <li>13. Describe Proposed or Completed If the proposal is to deepen dired Attach the Bond under which the following completion of the invot testing has been completed. Find determined that the site is ready for above casing packer</li> <li>4-1-02 Return Test w</li> <li>14. Thereby certify that the foregoing Name (Printed/Typed) M. A. SIRGO,</li> </ul>	ING COMPANY, INC.         3b. Phone No. (         IDLAND TX 79702         915/6         T. R. M., or Survey Description)         ' FWL Sec. 5 T25S R37E         PROPRIATE BOX(ES) TO INDICATE NA         Acidize       Deepen         Akter Casing       Fracture Treat	(include area code) 585.0878 UL C ATURE OF NOTICE, R TYPE OF ACTION	<ol> <li>Well Name and No.</li> <li><u>LANGLIE JAL UNIT</u> 36</li> <li>API Well No.</li> <li><u>30-025-11452</u></li> <li>Field and Pool, or Exploratory Area</li> <li><u>LANGLIE MATTIX (SRQG)</u></li> <li>County or Parish, State</li> <li>LEA, NEW MEXICO</li> </ol>
KENSON OPERAT 3a. Address <u>POBOX 3531, M</u> 4. Location of Well (Footage, Sec. 660 ' FNL & 1980 12. CHECK AP TYPE OF SUBMISSION Notice of Intent Subsequent Report Final Abandonment Notice 3. Describe Proposed or Completed If the proposal is to deepen direct Attach the Bond under which the following completion of the invectoring has been completed. Find determined that the site is ready the 3-25-02 MI & R Lok se above casing packer 4-1-02 Return Test w 4. Thereby certify that the foregoing Name (Printed/Toped) M. A. SIRGO,	3b. Phone No. (         IDLAND TX 79702       915/6         T., R., M., or Survey Description)         ' FWL Sec. 5 T25S R37E         PROPRIATE BOX(ES) TO INDICATE NA         Acidize       Deepen         Acidize       Fracture Treat	UL C ATURE OF NOTICE, R TYPE OF ACTION	9. API Well No. <u>30-025-11452</u> 10. Field and Pool, or Exploratory Area <u>LANGLIE MATTIX</u> (SRQG) 11. County or Parish, State LEA, NEW MEXICO
<ul> <li>4. Location of Well (Footage, Sec.</li> <li>660 ' FNL &amp; 1980 </li> <li>12. CHECK AP </li> <li>TYPE OF SUBMISSION </li> <li>Notice of Intent </li> <li>Subsequent Report </li> <li>Final Abandonment Notice </li> <li>3. Describe Proposed or Completed If the proposal is to deepen dired  Attach the Bond under which th following completion of the invetesting has been completed. Fir determined that the site is ready if  3-25-02 MI &amp; R  Lok se  above  casing  packer 4-1-02 Return  Test w  4. Thereby certify that the foregoing  N. A. SIRGO,</li></ul>	T., R., M., or Survey Description) ' FWL Sec. 5 T25S R37E PROPRIATE BOX(ES) TO INDICATE NA Acidize  C Acidize  C Acidize  C Fracture Treat	UL C ATURE OF NOTICE, R TYPE OF ACTION	LANGLIE MATTIX (SRQG) 11. County or Parish, State LEA, NEW MEXICO
<ul> <li>TYPE OF SUBMISSION</li> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> <li>Describe Proposed or Completed If the proposal is to deepen dired Attach the Bond under which the following completion of the invo- testing has been completed. Find determined that the site is ready to 3-25-02 MI &amp; R Lok se above casing packer</li> <li>4-1-02 Return Test w</li> <li>thereby certify that the foregoing Name (Printed/Typed) M. A. SIRGO,</li> </ul>	Acidize     Deepen     Acidize     Alter Casing     Fracture Treat	TYPE OF ACTION	
<ul> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> <li>Describe Proposed or Completed If the proposal is to deepen direct Attach the Bond under which the following completion of the inve- testing has been completed. Find determined that the site is ready to 3-25-02 MI &amp; R Lok se above casing packer</li> <li>4-1-02 Return Test w</li> <li>I hereby certify that the foregoing Name (Printed/Typed) M. A. SIRGO,</li> </ul>	Alter Casing Fracture Treat		
<ul> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> <li>Describe Proposed or Completed If the proposal is to deepen dired Attach the Bond under which the following completion of the inve- testing has been completed. Fin determined that the site is ready to 3-25-02 MI &amp; R Lok se above casing packer</li> <li>4-1-02 Return Test w</li> <li>4 Thereby certify that the foregoing Name (Printed/Typed) M. A. SIRGO,</li> </ul>	Alter Casing Fracture Treat	Production (Star	
<ul> <li>3. Describe Proposed or Completed If the proposal is to deepen dired Attach the Bond under which the following completion of the inve- testing has been completed. Fir determined that the site is ready to 3-25-02 MI &amp; R Lok se above casing packer</li> <li>4-1-02 Return Test w</li> <li>4. Thereby certify that the foregoing Name (Printed/Typed) M. A. SIRGO,</li> </ul>	Change Plans Plug and Aban	tion 🔲 Recomplete	Well Integrity
Attach the Bond under which the following completion of the invo- testing has been completed. Fir determined that the site is ready to 3-25-02 MI & R Lok se above casing packer 4-1-02 Return Test w 14 Thereby certify that the foregoing Name (Printed/Typed) M. A. SIRGO,	Convert to Injection Plug Back	Water Disposal	Mandon Reactivate
Test w 4. Thereby certify that the foregoing Name (Printed/Typed) M. A. SIRGO,	t packer. Picked up pa perfs. Test casing, 50 held on all test. Ran	acker and plug ) jts. out, 30 n redress pack	) jts. out and 10 jts. er in hole. Circulated l okay on chart.
Name (Printed/Typed) M. A. SIRGO,	itnessed by E. L. Gonza	ales. Chart a	
Name (Printed/Typed) M. A. SIRGO,			ACCEPTED FOR RECORD
Signature /	is true and correct	e ENGINEER	APR 11 2002 GG GARY GOURLEY
	THIS SPACE FOR FEDERAL O	Apili 8,	2002 PETROLEUM ENGINEER
entify that the applicant holds legal		Title	Due
which would entitle the applicant to c File 18 U.S.C. Section 1001 and Ta states any false, frethrous or fraudule:	ttached. Approval of this notice does not warrant o or equitable little to those rights in the subject leas		SUBJECT TO LIKE APPROVAL BY NMOCD



Kenson Langle Trac wt # 36 C. 5. 25. 37 Start B= 4107 Fra 1, 4107 410# Time 16 min Cal / date 2.21.02 Fring 1000 # Clock gent Tig & Bog & W/o Well Page To Put on IN-Supp Q Jongala 4-1-02