

LC-055546

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> Water Injection
2. NAME OF OPERATOR Union Texas Petroleum Corporation
3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas 79701
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 1980' FWL Sec.
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3251 Gr.

7. UNIT AGREEMENT NAME Langlie Jal Unit
8. FARM OR LEASE NAME
9. WELL NO. 36
10. FIELD AND POOL, OR WILDCAT Langlie Mattix
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T-25-S, R-37-E
12. COUNTY OR PARISH Lea
13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) convert to water injection

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-12-84 MIRUSU. Pulled out of hole w/rods and pump. Installed BOP. Tagged T/fill @ 3541'. Pulled out of hole w/2-3/8" tubing.

1-13-84 CO fill to 3581'. A/perfs 3229-3538' w/3000 gal 7-1/2% HCL. Left sinker bar and 700' of sand line in hole.

1-14-84 Pulled tbg and pkr. Recovered sand line and sinker bar. Ran in hole w/2-3/8" IPC tbg. Set Baker Loc-Set pkr @3264'. Tested csg to 500 psi. RDSU.

1-21-84 Hooked up injection liner and started water injection.

RECEIVED
FEB 2 9 31 AM '84
HOBBS
DEPT OF THE INTERIOR

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Regulatory Compliance Coord.DATE 2-2-84

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

MAY 14 '84
P. J. Schaefer
ENGINEER

RECEIVED

MAY 15 1984

O.C.D.
HOBBS OFFICE