

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

N. M. OIL CONS. COMMISSION

P. O. BOX 1980

ROSBURG, NEW MEXICO 88240

Form approved.
Budget Bureau No. 42-R1424

LEASE DESIGNATION AND SERIAL NO.

LC-055546

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>Water Injection</u></p> <p>2. NAME OF OPERATOR <u>Union Texas Petroleum Corporation</u></p> <p>3. ADDRESS OF OPERATOR <u>1300 Wilco Building Midland, Texas 79701</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u> <u>660' FNL & 1980' FWL</u> <u>Sec. 5, T-25-S, R-37-E</u></p> <p>14. PERMIT NO.</p> <p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>3251 GR</u></p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME <u>Langlie-Jal Unit</u></p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. <u>36</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Langlie Matrix</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</p> <p>12. COUNTY OR PARISH <u>Lea</u></p> <p>13. STATE <u>N.M.</u></p>
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <u>Convert to Water Injection</u> <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Move in and rig up service unit.
2. Pull rods and tubing and lay down.
3. Go in hole with casing scraper and clean out to T.D.
4. Acidize perforations with 3000 gallons of 7 1/2% iron sequestered acid.
5. Swab acid off perforations.
6. Run IPC tubing and Guiberson Uni-Packer IV or equivalent and set 50'+ above top perforations.
7. Connect well up for injection.
8. Commence injection not to exceed 800 psi/day.
9. When well stabilizes run injection profile.

18. I hereby certify that the foregoing is true and correct

SIGNED Raven Friday TITLE Production Analyst DATE 9-15-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 19 1983

*See Instructions on Reverse Side

ROSWELL, NEW MEXICO

RECEIVED
SEP 21 1983
O.C.D.
HOBBS OFFICE