

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 055546

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

1300 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit Letter "C", 660' FNL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3259' DF

7. UNIT AGREEMENT NAME

Langlie-Jal Unit

8. FARM OR LEASE NAME

9. WELL NO.

36

10. FIELD AND POOL, OR WILDCAT

Langlie-Mattix (Queen)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 5, T-25-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Clean out & deepen

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Clean out & deepen

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. RU and re-entered well and cleaned out to original TD of 3569'.
2. Deepened well to TD 3600' (6 1/2" hole).
3. Ran 4 1/2" casing and set at 3597'. Cemented w/200 sx. Class "C", 50/50 Poz. w/4% Gel, 2% CaCl + 1/4# Celloflake/sk. Tailed in w/100 sx. Class "C" Neat + 2% CaCl.
4. Logged well to 3576'.
5. Perforated w/2 JSPF 3266-68'; 3229-32'; 3317-22'; 3324-26'; 3334-38'; 3341', 3345'; 3352-56'; 3360-76'; 3396'; 3402-10'; 3416'; 3422-26'; 3460-68'; 3476-78'; 3486-98'; 3504'; 3508-16'; 3524-38'. (Total 208 holes)
6. Acidized Seven Rivers-Queen formation 3266-3538' w/4000 gal 15% NE HCL.
7. Ran 2 3/8" tubing and 5/8" rods.
8. Installed pumping unit and placed on production, March 20, 1974.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert T. Cluman

TITLE Asst. Dist. Prod. Manager

DATE May 23, 1974

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side