Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240			erals and l		sources	•			Revia See In	C-104 Mi 1-1-89 Istructions tom of Page
DISTRICT II P.O. Drawer DD, Artenia, NM 88210	O			Box 208	8		DN			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	0	Santa	Fe, New	Mexico	87504-	2088				
I.	REQUES							ł		
Operator	10	THAN	SPORT (JIL AND	NATU	IRAL G		I API No.		
Address	MERIDIA	N OT	L INC.				30)-025-11	453	01
Reason(s) for Filing (Check proper box)	PQ-	BOX	51810	<u>, Mid</u>	LAND.		79710	1810		
New Well		uige in Tra	asporter of:_		Other ()	Please exp	iain)			
Change in Operator	Oil Casinghead Ga		y Gas 🛄 odenania 🗍]						
If change of operator give name	NION TEXAS			O. BOX	2120	House	ton T	x 77252	,	
IL DESCRIPTION OF WELL				o. box		, 11002	<u>, con, 1</u>	<u>x //2J2</u>		
Lease Name		I No. Po	ol Name, Inci					d of Lease		Lease No.
Langlie Jal Unit	4	6	anglie	Mattix	(SRQ)	Stat	Federal or F	e 8910	0115870
Unit LetterG	. 1980	Fee	t From The .	N	. Line an	1 98	30	Feet From The	Е	Line
Section 5 Townsh	hip 25S	Rai					_		•	
		-			, NMP	<u> </u>	<u>Lea</u>			County
UI. DESIGNATION OF TRAI Name of Authorized Transporter of Oil	~C	FOIL /	ND NAT			Lnie	2ctic	$\frac{2N}{2}$	form is to be :	
Shell Pipeline Compa			J	P.O.	Box	2648,	Housto	n, TX 7	7252	
Name of Authorized Transporter of Casis Sid-Richardson Carbo		ori	Dry Gas 🚞	Address	(Give ad	dress to w	hich approv	d copy of this	<i>form is to be s</i> X 76102	
If well produces oil or liquids, jue location of tanks.	Unit Sec.	Tw	A Re	a. is gas as			Whe		<u>x 70102</u>	
f this production is commingled with that	from any other ion			elize order						
V. COMPLETION DATA		as or pour,	BAAR commun	amal order.	BLEDDORT.					
	the second s			•						
Designate Type of Completion	oil - (X)	Well	Gas Well	New V		orkover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	Date Compl. Res	j		New V	Vell W	orkover	Despea	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Res	idy 10 Proc	L	Total De	Veli W puh	orkover	Deepea	P.B.T.D.	I	Diff Res'v
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	1 - (X)	idy 10 Proc	L	i	Veli W puh	orkover	Deepen	1	I	Diff Res'v
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Res	idy 10 Proc	L	Total De	Veli W puh	orkover	Deepea	P.B.T.D.	pth	Diff Res'v
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ree	ndy to Proc		Total De Top Oil/	Veli W spth Gas Pay		I	P.B.T.D.	pth	Diff Res'v
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ree	ng Format NG, CA		Total De Top Oil/	Vell W Ipth Gas Pay		I	P.B.T.D. Tubing Dep Depth Casi	pth	
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Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	1 - (X) Date Compl. Res Name of Product	ng Format NG, CA		Total De Top Oil/	Vell W Ipth Gas Pay	RECOR	I	P.B.T.D. Tubing Dep Depth Casi	pth ag Shoe	
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections L II, III. and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in mult v completed wells.

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