

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. <b>LC-055546</b>
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR <b>UNION TEXAS PETROLEUM CORPORATION</b>		7. UNIT AGREEMENT NAME <b>Langlie-Jal Unit</b>
3. ADDRESS OF OPERATOR <b>1300 Wilco Building, Midland, Texas 79701</b>		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  <b>Unit Letter "G", 1980' FNL &amp; 1980' FEL</b>		9. WELL NO. <b>46</b>
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT <b>Langlie-Mattix (Queen)</b>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>3245' DF</b>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 5, T-25-S, R-37-E</b>
		12. COUNTY OR PARISH <b>Lea</b>
		13. STATE <b>New Mexico</b>

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other) Clean out &amp; Deepen

☒

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Cleaned out &amp; Deepen

☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. RU and re-enter well and clean out to original TD of 3508'.
2. Deepened well to 3625' and ran logs (4 3/4" hole)
3. Acidized from 3508-3625' TD w/1500 gals. 15% NE HCL.
4. Perforated w/1 JSPF 3502-3494'; 3472-3464'; 3454-3452'; 3449-3447'; 3434-3430'; 3424-3420'; 3416-3413'; 3400-3394' (45 shots)
5. Acidized Seven Rivers Queen formation 3394-3502' w/1700 Gals. 15% NE HCL.
6. Acidized Seven Rivers Queen formation 3250-3300' w/1000 gal. 15% NE HCL.
7. Pressured 5 1/2" csg. to 300 psi w/no dec. in 15 min.
8. Ran 2 3/8" 10-V production string. Mud anchor @ 3527'; Perf. nipple @ 3502'; Tbg. anchor @ 3499' & SN @ 3498'.
9. Ran 2" x 1 1/2" x 12' RWTC rod pump, 5/8" & 3/4 rods.
10. Placed well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Robert T. Williams*

TITLE Asst. Dist. Prod. Mgr.

DATE May 17, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD  
MAY 21 1974U. S. GEOLOGICAL SURVEY  
DALLAS, NEW MEXICO

\*See Instructions on Reverse Side