

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRICATE\*  
(Other instructions on re-  
verse side)

RECEIVED

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.

LC 055546

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

SEP 24 10 42 AM '90

1. OIL WELL ☐ GAS WELL ☒ OTHER ☒ *Injection*

CARL...  
AREA...

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM CORP.

713-968-3654

3. ADDRESS OF OPERATOR

P. O. Box 2120, HOUSTON, TEXAS 77252-2120

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2310' FEL & 1650' FSL *Unit J*

7. UNIT AGREEMENT NAME

Langlie JAL Unit

8. FARM OR LEASE NAME

9. WELL NO.

59

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix (Queen)

11. SEC., T., R., M., OR BLM. AND  
SURVEY OR AREA

5-25S-37E

14. PERMIT NO.

15. ELEVATIONS (Show whether SP, ST, OR, etc.)

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF


PULL OR ALTER CASING


FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

WATER SHUT-OFF


FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) SQZ CSG LEAK

REPAIRING WELL

ALTERING CASING

ABANDONING

X

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all machines and components pertinent to this work.)\*

8/8 to 8/18/90. Found csg. leak from 347' to 1069'. Pulled injector tubing. Attempt to cut casing @ 925'. Unable to cut due to rotten casing. Set CIBP @ 3200'. Prepare to run 4" liner. Run 4" liner. Run 4" flush joint liner & cmt'd with 200 sx lite and 75 sx class "C". Shut down 8/12 and 8/13/90 WOC to cure. Inst. wellhead & landed 4" csg. RIH w/ bit & drill cmt. 2747-2799'. Drld cmt to 3025' & press test csg. to 500 PSI. Held ok. Drld CIBP @ 3198'. FIN CO to 3647' PBTD. RIH w/inj. Equip. set pkr. @ 3220'. Pressure test to 400 PSI, held 20 minutes. Connected well to Inj. system. DRMOSU.

*Adm*

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

Regulatory Permit Coord.

DATE

9/18/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side