

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☐	Other <u>Water Injection</u>
b. TYPE OF COMPLETION:					
NEW WELL ☐		WORK OVER ☒	DEEP-EN ☒	PLUG BACK ☐	DIFF. RESVR. ☐ Other _____
2. NAME OF OPERATOR UNION TEXAS PETROLEUM CORPORATION					
3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas 79701					
4. LOCATION OF WELL (<i>Report location clearly and in accordance with any State requirements</i>) At surface Unit Letter "J", 2310' FEL & 1650' FSL At top prod. interval reported below Same At total depth Same					
14. PERMIT NO.				DATE ISSUED 5-28-75	
(This Completion)					
15. DATE SPUDDED 7-6-56		16. DATE T.D. REACHED 9-5-75		17. DATE COMPL. (<i>Ready to prod.</i>) 9-17-75	
				18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * NA 3 2/8 CR	
20. TOTAL DEPTH, MD & TVD 3675'		21. PLUG, BACK T.D., MD & TVD ---		22. IF MULTIPLE COMPL., HOW MANY * ---	
				23. INTERVALS DRILLED BY → 10-3,675'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *					19. ELEV. CASINGHEAD ---
3323-3611' Seven Rivers-Queen					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Neutron-Formation Density Log and Dual Laterolog.					27. WAS WELL CORED No
28. CASING RECORD (<i>Report all strings set in well</i>)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	290'	NA	225 Sx.	Circ.
5 1/2"	10#	3180'	NA	300 Sx.	---
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	
4"	3023'	3675'	80 Sx.	---	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	3240'	3240'			
31. PERFORATION RECORD (<i>Interval, size and number</i>) W/1 JSPF 3323, 27, 35, 43, 47, 89, 93, 3414, 24, 58, 86, 90, 94, 3507, 25, 28, 44, 50, 54, 58, 62, 66, 70, 92, 96, & 3611' (Total 26 holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 3323-3611', AMOUNT AND KIND OF MATERIAL USED Acidized w/3500 gals. 15% NE Acid.	
33.* NO TEST - INJECTION WELL PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (<i>Flowing, gas lift, pumping—size and type of pump</i>)			WELL STATUS (<i>Producing or shut-in</i>)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (<i>Sold, used for fuel, vented, etc.</i>)					TEST WITNESSED BY
35. LIST OF ATTACHMENTS Compensated Neutron-Formation Density Log & Dual Laterolog.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Stanley A. Post</u>		TITLE <u>Gas Measurement Analyst</u>		DATE <u>9-22-75</u>	

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement" (Attached) cementation records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Rebbed	0'	1019'		Yates	2902'	Same
Anhydrite	1019'	1258'		Seven Rivers	3131'	Same
Salt, & Anhy.	1258'	2783'		Queen	3484'	Same
Anhy. & Lime	2783'	2864'				
Lime & Sand	2864'	3027'				
Lime & Anhy.	3027'	3180'				
Lime & Sand	3180'	3524'				
Lime & Sand	3524'	3675'	Well was deepened from 3524' to 3675' and the contents were Lime and Sand.			