

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Or, Instructions on Form
9-311-100)Form 9-311-100
JUL 1963
5. LEASE NUMBER AND WELL

LC 055546

6. IS INTENTION, ABANDONMENT OR OTHER DATA

SUMMARY, NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. GIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection		7. UNIT AGREEMENT NAME Langlie-Jal Unit	
2. NAME OF OPERATOR UNION TEXAS PETROLEUM CORPORATION		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas 79701		9. WELL NO. 59 NEW	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit Letter "J", 2310' FEL & 1650' FSL		10. FIELD AND FLOOD, OR WILDCAT Langlie-Mattix (Queen)	
14. PERMIT NO.		11. SEC., T., R., M., OR BEEF AND SURVEY OR AREA Sec. 5, T-25-S, R-37-E	
15. ELEVATIONS (Show whether DF, RT, CR, etc.) NA		12. COUNTY OR PARISH Lea	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Clean out & Deepen

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. September 3, 1975, re-entered well and pulled tubing and packer. (Installed BOP)
2. Cleaned out to original TD 3524' and deepened well to TD 3675' (4 3/4" bit)
3. September 6, 1975, logged well to TD 3676'.
4. September 8, 1975, TD 3675', set 16 jts. (652') of 4" 10.50# csg. @ 3675' and cemented w/80 sx. Class "C" cement.
5. September 9, 1975, drilled out excess cement to top of liner and pressured up casing to 1000# w/no decrease in pressure in 15 minutes.
6. September 10, 1975, drilled out excess cement in 4" liner.
7. September 12, 1975, perf'd Seven Rivers Queen zone w/1 JSPF 3323, 27, 35, 43, 47, 89, 93, 3414, 24, 58, 86, 90, 94, 3507, 25, 28, 44, 50, 54, 58, 62, 66, 70, 92, 96, & 3611' (Total 26 holes.)
8. Acidized Seven Rivers Queen perms. w/3,500 gals. 15% NE acid.
9. September 16, 1975, ran 2 3/8" internally plastic coated tubing w/Baker AD-1 Packer to 3240'.
10. Placed well back on water injection September 17, 1975.

18. I hereby certify that the foregoing is true and correct.

SIGNED *Stanley A. Post*

TITLE Gas Measurement Analyst

DATE 9-22-75

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

