Ë.	DISTRIBUTION		DNSERVATION COMMISSION	Form C -104
-		REQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	FILE		AND	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
Ľ		•		、
			· · · ·	· .
	PRORATION OFFICE			· · · · · · · · · · · · · · · · · · ·
ſ	UNION TEXAS PETROLEUM (CORPORATION		
1	lddress			
	1300 WILCO BUILDING, M. leason(s) for filing (Check proper box)	IDLAND, TEXAS 79701	Other (Please explain)	•
- i	iew Well	Change in Transporter of:	Change Well Name	and No. from:
	lecompletion	Otl Dry Gas		· · · ·
L	hange in Ownership X	Casinghead Gas Conden	, rective 2-1-/1	·
	change of ownership give name ad address of previous owner	exas Pacific Oil Company	, Box 1069, Hobbs, New M	lexico 88240
	ESCRIPTION OF WELL AND I	EASE	rmation Kind of Lease	Lease No.
1	LANGLIE-JAL UNIT	59 Langlie Mat		or Fee Federal LC055546
Ī	_ocotion			
	Unit Latter_J; 2310	Feet From The East Line	e and <u>1650</u> Feet From T	he South
L	Line of Section 5 Tow	nship 25 S Range	37 E , NMPK, Lea	County
		ER OF OIL AND NATURAL GA	s ,	
1	Nome of Authorized Transporter of Oil	44	Address (Give address to which approv	
-	Shell Pipeline Company Name of Authorized Transporter of Cas	inghead Gas 2 or Dry Gas	Box 1910, Midland, T Address (Give address to which approv	exas 19101 ed copy of this form is to be sent)
	El Paso Natural Gas Company Box 1492, El Paso, Texas 79910			
1	if well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Whe	n
	give location of tanks.	K 5 25 S 37 E	Yes	1 - 31 - 61
	this production is commingled with COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	
•. c	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Ļ	Designate Type of Completio	Date Campl. Ready to Prod.	Total Depth	P.B.T.D.
ľ	Pare spizition			
ľ	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing-Depth
.	Perforations	L		Depth Casing Shoe
╞	TUBING, CASING, AND CEMENTING RECORD			
F	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
F				· · · · · · · · · · · · · · · · · · ·
┝				
		OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-
	OIL WELL Old First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
			Casing Pressure	Choke Size
·	Length of Test	Tubing Pressure	Casing Frassma	
ſ	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF
L	· · · · · · · · · · · · · · · · · · ·	<u>I</u>		من م
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	iesung Method (prot, back pro)	I and hearing (sure-In)		
¥1. (CERTIFICATE OF COMPLIAN	CE		TION COMMISSION
1	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED MAR	, 19
	Commission have been complied V	with and that the information given best of my knowledge and belief.	BY John W.	rungan
		•	TITLE	
•		2-7		compliance with BUL E 1104
	L. M. Druck	y hs	If this is a request for allow	compliance with RULE 1104. vable for a newly drilled or deepened
	(Sign	ature)	well, this form must be accompa- tests taken on the well in acco	nied by a tabulation of the deviation
	Administrative Unit Cod			CALCO WILL RUCE III.

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(Title)

(Date)

February 26, 1971

All sections of this form must be filled out completely for allow-able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Sectors Forms C-104 must be filed for each-pool in multiply

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R.L. (ID

MAR 21971 OIL CONSERVITATION CLIMA HOSLI, I., M.