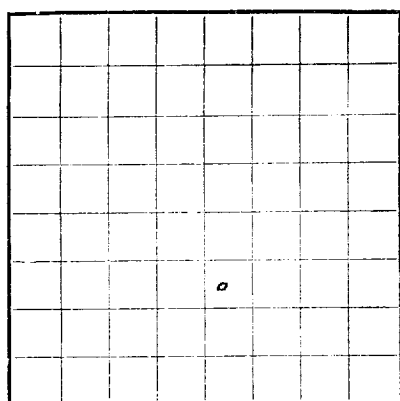


U. S. LAND OFFICE **Las Cruces**
 SERIAL NUMBER **055545**
 LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company R. Olson Address 211 Liberty Bank bldg
Lessor or Tract Rolls Field Langlie Mattix State New Mexico
Well No. 6 Sec. 5 T. 25 R. 37 Meridian N.M. County La
Location 1650 ft. N. of N Line and 2310 ft. E. of W Line of Sec 5 Elevation _____
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date _____

Title ~~Water~~ Prod. Syst.

The summary on this page is for the condition of the well at above date.

Commenced drilling 7-6-56, 19 56 Finished drilling 7-13-56, 19 56

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3295 C to 3165 No. 4, from _____ to _____
 No. 2, from 3165 to 3480 No. 5, from _____ to _____
 No. 3, from 3480 to 3524 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	32	8		290					
5-1/8	10-0	8		3100					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	250'	225	circulating		
9 1/2	1250	300	2 stage		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	Sandfrac	5180 to 5524 with 10,000 gals. 10,000 gals. per gal.				

TOOLS USED

Rotary tools were used from 0 feet to 3524 feet, and from feet to feet.

Cable tools were used from feet to feet, and from feet to feet.

DATES

Put to producing	7-8-1956
Put to producing	7-8-1956

The production for the first 24 hours was 54 barrels of fluid of which 1.6 % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____	Driller	_____	Driller
R. L. Leach		R. C. Gillis	
_____	Driller	_____	Driller
Luther Garner			

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
		<i>Drillers Log</i>	
0	1019	1019	Red bed
1019	1258	239	Anhydrite
1258	2782	1525	Salt anhy.
2783	2864	81	Anhy. Lime
2864	3027	163	Lime and Sand
3027	3120	153	Lime and Anhy.
3120	3524	344	Lime and Sand

