Formulas 5 Notember 1987, Chainerly 9-331)  U TED STATES SUBMIT IN TR (Other instruct. on re- BUREAU OF LAND MANAGEMENT	Bullion Dur 1 N 1 1 Expires August 1 1055 5 LEASE DESIGNATION AND SERIAL LC 055546
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6 IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS WELL X OTHER Water Injection Well 2. NAME OF OPERATOR	7. UNIT AGREEMENT NAME Langlie Jal Unit
UNION TEXAS PETROLEUM CORPORATION  3. ADDRESS OF OPERATOR	8. PARM OR LEASE NAME
4000 N. Big Spring, Ste. 500, Midland, TX 79705  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  See also space 17 below.)  At surface	9. WELL NO.  35 HEW-  10. PIBLD AND POOL, OR WILDCAT
Unit Letter "D", 660' FNL & 660' FWL	11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA  Sec. 5, T25S, R37E
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, NT, GR, etc.)  3248 DF	12. COUNTY OR PARISH 13. STATE
Check Appropriate Box To Indicate Nature of Notice, Report, or O	
NOTICE OF INTENTION TO	Mer Uata
PULL OR ALTER CASING WATER SHOT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL  (Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.)  May 18, 1987 - Perf. 48 holes from 3377'-3418'.  May 19, 1987 - Acidize w/10,000 gal. 7.5% HCL. Rand 102 jts. 2 3/8" tbg. Set pkr. csg. to 370 psi.  May 20, 1987 - Return well to injection.	Ran Unipkr. VI
ACCEPTED FOR RECORD	
MAY 2 9 1987 SJS  CARLSBAD, NEW MEXICO	
8. I hereby certify that the foregoing is true and correct  SIGNED	5-21-87
(This space for Federal or State office use)  APPROVED BY	DATE

## \*See Instructions on Reverse Side