

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 055546

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Langlie Jal Unit

8. FARM OR LEASE NAME

9. WELL NO.

35W1W

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix (Queen)

11. SEC., T., R., M., OR BLE. AND  
SURVEY OR AREA

Sec. 5, T-25-S, R-37-E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Water Injection Well  
2. NAME OF OPERATOR Union Texas Petroleum Corporation  
3. ADDRESS OF OPERATOR 1300 Wilco Building Midland, Texas 79701  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
Unit Letter "D" 660' FN & WL

H. M. OIL CORP.  
P. O. BOX 1980  
HOBBS, NEW MEXICO 88240

14. PERMIT NO. 15. ELEVATIONS (Show whether OF, RT, GR, etc.)

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Remedial Work

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-11-81 Bled well down, released packer, laid down 2 3/8 injection tubing.

6-12 Ran bit & cleaned to 3520'. Cleaned out to 3520' - circulated hole to clean.

6-13 Deepened & cleaned to 3580

6-14 Pull out of Hole & Laid down work string.

6-16 Ran GR & CNL & NGT logs.

6-17 Circulated back side w/ packer fluid, set packer @ 3350.

6-18 Injection rate @440 BWPD tubing pressure @780#, casing pressure 0.

RECEIVED  
OCT 1 1981

OIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

19. I hereby certify that the foregoing is true and correct

SIGNED Billie Hood

TITLE Regulatory Analyst

DATE 9-15-81

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE  
OCT 1 1981

O.O.T.  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side

RECEIVED

RECEIVED

SEP 28 1981

OIL CONSERVATION DIVISION

SEP 28 1981

RECEIVED

SEP 6 1981

OIL CONSERVATION DIV