

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 055546

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Langlie-Jal Unit

8. FARM OR LEASE NAME

9. WELL NO.

35 WIW

10. FIELD AND POOL, OR WILDCAT

Langlie-Mattix (Queen)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 5, T-25-S, R-37-E

12. COUNTY OR PARISH 13. STATE

Lea New Mexico

1. OIL ☐ GAS ☐  
WELL WELL OTHER Water Injection Well

2. NAME OF OPERATOR  
UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR  
1300 Wilco Building, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

Unit Letter "D", 660' FN&WL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3248' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other) Perform Remedial Work

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Bleed well down to workover pit. Kill well if necessary.
2. Release Baker Loc-Set Packer set @ 3326'. Pull & LD packer & 2 3/8" IPC Injection tbg.
3. Run 2 3/8" workstring w/DC's and 4 3/4" bit.
4. Drill & circ. out fill 3457'-3515'. Circ. out pea gravel to 3548'. Drill additional hole to 3580'. Circ. hole clean - POH.
5. Pull GR-CNL & Spectralog from TD-2600'.
6. Run injection packer & injection tubing. Load backside with inhibited fluid. Set packer @ 3326'.
7. Return well to injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Prod. Analyst

DATE 11/24/80

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DATE

DEC 2 1980

DISTRICT SUPERVISOR

\*See Instructions on Reverse Side