

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 055546

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Langlie-Jal Unit

8. FARM OR LEASE NAME

9. WELL NO.

35 ~~W~~W

10. FIELD AND POOL, OR WILDCAT

Langlie-Mattix (Queen)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 5, T-25-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ WELL ☐ GAS ☐ WELL ☐ OTHER ☒ Water Injection Well

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

1300 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit Letter "D", 660' FN&WL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3248' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐WATER SHUT-OFF ☐REPAIRING WELL ☒FRACTURE TREAT ☐MULTIPLE COMPLETE ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOT OR ACIDIZE ☐ABANDON* ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐(Other) ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent
to this work.)*

1. August 6, 1977, MIRUSU - Unseated Baker Lok-Set Pkr. @ 3357'. Worked up and down hole. Reset pkr. @ 3357' - RU pump truck and press. up on csg. to 600# (Held O.K.) Hooked up injection line and placed well back on injection.
2. August 7, 1977, Checked pressure on well. Flow rate 180 BWP, 20# casing pressure, 740# tubing pressure.
3. August 10, 1977, Shut well in after having 40# casing pressure.
4. August 11, 1977, Released Baker Lok-Set Pkr. @ 3357'. Reset pkr. @ 3326' Returned well to water injection with no pressure on casing.
5. August 16, 1977, Mr. Eddy Seay of the New Mexico Oil Conservation Commission rechecked this well for casing pressure and determined it to be satisfactory.

18. I hereby certify that the foregoing is true and correct

SIGNED

Stanley A. Post

TITLE

Sr. Prod. Analyst

DATE

8-17-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

AUG 18 1977

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

RECEIVED

DEC 28 1977

OIL CONSERVATION COMM.
HOBBS, N. M.