

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 055546

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Langlie-Jal Unit

8. FARM OR LEASE NAME

9. WELL NO.

48

10. FIELD AND POOL, OR WILDCAT

Langlie-Mattix (Queen)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 5, T-25-S, R-37-E

12. COUNTY OR PARISH 13. STATE

Lea New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

1300 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

Unit Letter "E", 1980' FNL & 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3241' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

(Other) ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. January 4, 1978, RU and re-entered well. (Installed BOP). Pulled rods pump & tubing.
2. January 5, 1978, Went in w/sand pump and cleaned out fill from 3525' to 3538' POH w/sand pump. Went in hole w/RTTS pkr. and tubing. Spotted 2½ Bbls. 15% BJ one shot acid across perfs. @ 3385'-3534' and let soak 1 hr. Set pkr. @ 3160' and acidized w/2000 gal. 15% BJ acid.
3. January 6, 1978, Started swabbing back well.
4. January 7, 1978, Pulled tubing and packer.
5. January 9, 1978, Ran tubing, pump and rods - Returned well to production.
6. January 11, 1978, Well pumped 28.4 BO + 32.1 BW + 15 MCFPD.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Prod. Analyst

DATE 1-20-78

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 23 1978

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

1000 8 001 12781

JAN 24 1978
C/L LORAIN NEW YORK
HOBBS, N M