

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-055546

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Langlie-Jal Unit
2. NAME OF OPERATOR UNION TEXAS PETROLEUM CORPORATION	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas 79701	9. WELL NO. 48
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter "E", 1980' FNL & 660' FWL	10. FIELD AND POOL, OR WILDCAT Langlie-Mattix (Queen)
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T-25-S, R-37-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3241' DF	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Perform Remedial Work ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. RU and re-entered well and cleaned out to 3545'.
2. Ran casing inspection logs to 3545'.
3. PU and went in hole w/4½" casing and set at 3541'.
4. Cemented casing w/200 sx. Howco Lite + .5 of 1% CFR-2. Tailed in w/200 sx. Class "C" Neat + 2% CaCl₂.
5. Perforated well w/1 JSPF 3385-3411'; 3415-25'; 3440-61'; 3467-81'; 3486-3505' 3508-22'; 3526-34'; (Total 119 holes).
6. Acidized Seven-Rivers Queen perfs 3385-3534' w/2000 gal. 15% NE HCL Acid.
7. PU & went in hole w/SN, perf. nipple, anchor & tubing string. Set anchor @ 3477'; SN @ 3476' & mud anchor @ 3515'.
8. Ran 5/8" and 3/4" rods and installed pumping unit.
9. Placed well on production March 18, 1974.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Asst. Dist. Prod. Manager

DATE May 29, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
JUN 3 1974U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side