DUPLICATE

FORM C-105

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HOBBS OFFICE

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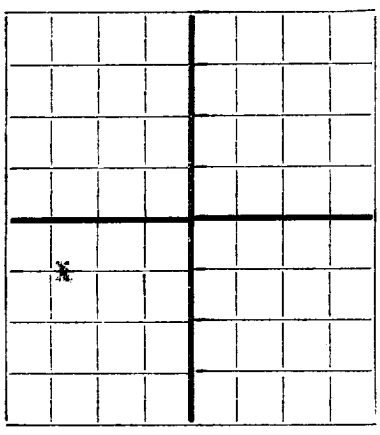

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Anderson-Prichard Oil Corporation (Company or Operator) 1000 Apco Tower, Oklahoma City, Okla. (Address)

E. J. Wells (Lease) Well No. 12 in NW¼SW¼ of Sec. 5, T. 25S

R. 37E, N. M. P. M., Langlie-Mattix Field, Lea County.

Well is 2300 feet south of the North line and 1620 feet west of the East line of Section 5

If State land the oil and gas lease is No. ..... Assignment No. .....

If patented land the owner is ....., Address .....

If Government land the permittee is E. J. Wells, Address .....

The Lessee is Anderson-Prichard Oil Corporation, Address Oklahoma City, Okla.

Drilling commenced March 6, 19 47. Drilling was completed March 27, 19 47

Name of drilling contractor Hall & Stewart, Address Midland, Texas

Elevation above sea level at top of casing 3216 feet.

The information given is to be kept confidential until Not confidential 19 .....

OIL SANDS OR ZONES

No. 1, from 3485 to 3490 No. 4, from ..... to .....

No. 2, from 3518 to 3524 No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	PERFORATED TO	PURPOSE
9-5/8"	40#&36#	8 RT	Smls	1106	No Shoe	-	-	-	Surface and Intermediate
5-1/2"	14#	8 RT	Smls	3369	HOWCO	-	-	-	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8"	1106	500	HOWCO	-	-
7-7/8"	5-1/2"	3369	500	HOWCO	-	-

PLUGS AND ADAPTERS

Heaving plug—Material - Length ..... Depth Set .....

Adapters—Material - Size .....

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
20 qts.	4"	LSX	100 qts.	4-6-47	3485-3526	3523

Results of shooting or chemical treatment Increase from about 14 to 20 BOPD

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to TD feet, and from ..... feet to ..... feet

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

PRODUCTION

Put to producing April 26, 19 47

The production of the first 24 hours was 20.9 barrels of fluid of which 97 % was oil; 3 % emulsion; ..... % water; and ..... % sediment. Gravity, Be 33-34 API

If gas well, cu. ft. per 24 hours - Gallons gasoline per 1,000 cu. ft. of gas -

Rock pressure, lbs. per sq. in. Bottom hole pressure at -300, 413#

EMPLOYEES

Percy Hirt, Driller W. O. Tidwell, Driller

C. R. Stanley, Driller ....., Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 29th day of April, 19 47

Jane M. Williams
Notary Public

My Commission expires My Commission Expires April 10, 1950

Hobbs, New Mexico (Place) April 29, 1947 (Date)

Name J. Clayton

Position District Clerk

Representing Anderson-Prichard Oil Corporation (Company or Operator)

Address Box 1077, Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	160	160	Caliche and Red Beds
160	920	760	Red Beds
920	1195	275	Shale and Anhydrite
1195	1202	7	Anhydrite
1202	1650	448	Anhydrite, Salt and Shale
1650	1787	137	Anhydrite
1787	2750	963	Anhydrite and Salt
2750	2810	260	Dolomite and Anhydrite
2810	2830	20	Red Shale, Anhydrite and Dolomite
2830	2920	90	Fine brown Dolomite and white & gray Anhydrite
2920	2970	50	Anhydrite and fine gray sand and fine brown dolomite
2970	3020	50	Fine gray sand and gray anhydrite with F.Q.G., slight oil stain
3020	3040	20	Fine gray sand, 70% oil stained
3040	3060	20	Fine gray sand, gray anhydrite
3060	3100	40	Fine gray sand, gray-brown dolomite, gray anhydrite
3100	3120	20	Dolomite and anhydrite
3120	3180	60	Fine gray sand, fine dolomite and anhydrite
3180	3240	60	Fine light tan dolomite
3240	3280	40	Fine gray sand, shale, dolomite
3280	3300	20	Fine light tan dolomite
3300	3370	70	Tan fine grain sand, fine tan dolomite
3370	3400	30	Fine gray sand and shaley sand
3400	3405	5	Fine gray sand, asphaltic sand, dolomitic sand
3405	3460	55	Dense brown dolomite
3460	3485	25	Dense brown dolomite and dark shale
3485	3490	5	Fine brown sand, 70% oil stained
3490	3510	20	Dolomite and shale
3510	3520	10	Dense light brown dolomite
3520	3525	5	Fine gray sand - 70% oil stained
3525	3526	1	Dense light brown dolomite