

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC-055546

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

WELLS B-5 WELL NO. 1

9. API Well No.

10. Field and Pool, or Exploratory Area

JALMAT TANSILL-YATES-SEVEN

11. County or Parish, State
LEA COUNTY, RIVERS (PRO GAS)
NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MERIDIAN OIL INC.

3. Address and Telephone No.

P.O. Box 51810 Midland, TX 79710

915-688-6906

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

A, 330' FNL & 990' FEL

SEC. 5, T25S, R37E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other TEMPORARILY ABANDON

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Recommended Temporary Abandonment Procedure

Note: Notify BLM prior to any plugging operations.

H2S may be present.

Top of Salt: +/- 1300'

Base of Salt: +/- 2750'

1. Move in +/- 3400' 2-3/8", 4.7#, J-55 tubing workstring to well site.

2. MIRU pulling unit. Install and test BOPE. POOH w/ tubing, laying down same.

3. PU and strap in hole w/ 2-3/8" workstring, bit and scraper to PBTD (+/- 3380') and spot 10 bbls 10.0 ppg gelled brine mud. POOH.

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14. I hereby certify that the foregoing is true and correct

Signed Maria L. Perez MARIA L. PEREZ

Title PRODUCTION ASST.

Date 10-08-93

(This space for Federal or State office use)

Approved by Shannon J Shaw

Title PETROLEUM ENGINEER

Date 11/5/93

Conditions of approval, if any:

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SUNDRY OF NOTICE OF INTENT TO TEMPORARILY ABANDON
WELLS B-5 WELL NO. 1

4. RU electric wireline unit and NU pack-off. PU 7", 24# CIBP, RIH and set @ +/- 2978'. Correlate depths to Lane Wells GR/N/CCL run 6-01-48. Cap plug w/ 35' Class C cement using dump bailer. POOH.
5. RIH w/ 2-3/8" tubing to +/- 2900' and load hole w/ fresh water. Perform casing integrity test to 500 psi, and provide appropriate pressure chart recording. Forward chart to Midland office. Note: If pressure test fails, contact area engineer for further instructions.
6. Circulate hole w/ 2% KCl water mixed w/ 1-3% Tretolite CRW 107F.
7. POOH laying down tubing. ND BOPE.
8. PU and RIH w/ 1 jt 2-3/8" tubing. NU well head and place pressure observation valve atop tubing. RDMO.
9. Restore location as directed.