Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210		State of New Mexico Energy, Minerals and Natural Resources Department								Form C+104 Revised 1+1-89 See Instructions	
		OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088)N	at Bottom of Page		
DISTRICT III 000 Rio Brazos Rd., Az	zec, NM 87410	REQ	UEST FO			BLE AND A	UTHOR				
Operator		ME	RIDIAN	·····			UNALG	Well A	PI No.		
Address									025 - 1140 01810	01	
eason(s) for Filing (Cha	eck proper box)		P. U.	BUX	5161(0, MIDLA	(Please exp		01010		
iew Weil .ecompletion		Oil	Change in	Transpor							
hange in Operator	<u>x</u>	Casinghe	ud Gas 🗍	Condeas							
change of operator give d address of previous o		ON TEX	AS PETE	ROLEU	<u>1, P.O</u>	. BOX 212	20, Hous	ston, TX	77252		
DESCRIPTION	OF WELL	AND LE						<u>_</u>			
Langlie Jal	Unit		Well No. 45			i ng Formation attix (SH	RQ)		federal or Fee		ane No. 15870
ocation			50	L			220	· · · · · · · · · · · · · · · · · · ·			
Unit Letter	<u>H</u>	: 16	00-	Feet Fro	m The		and33() Fe	et From The _	E	Lin
Section	5 Towashi	p 2.	5S	Range	37E	, NIN	IPM,	Lea			County
I. DESIGNATIO	N OF TRAN	SPORTE	R OF O	IL ANI) NATU	RAL GAS	Inje	ection			
ame of Authonized Trai Shell Pipeli	asporter of Oil		or Conden			Address (Give	address to w	hick approved	copy of this fo		nc)
ame of Authorized Tran			X	or Dry C	Jas 🗍			Houston.			
Sid Richards						201 Main	n Street	., Ft. Wo	orth, TX		,
well produces ou or liq re location of tanks.	, inde,	Unit	Sec.	Twp.	Rgs. 	is gas actually	connected?	When	?		
Designate Type of the Spudded	f Completion		Oil Well		as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
evations (DF, RKB, RT	, GR, etc.)	Name of P	roducing Fo			Top Oil/Gas P	ly		Tubing Depth		
rfornions		<u> </u>				<u> </u>			Depth Casing	; Shoe	
						CEMENTIN					
HOLE SIZ	<u>'E</u>	CA	SING & TU	BING SI	ZE		DEPTH SET	•	<u>S.</u>	ACKS CEME	NT
									i	·····	
TEST DATA A	-										
IL WELL (Tes us First New Oil Run T	n must be after re To Tank	Date of Te		of load of	i and must	be equal to or o Producing Met				or full 24 hour	3.)
				Tubing Pressure					Choke Size		
ngth of Tes		Tubing Pre	11 17			Casing Pressu	•		Choke Size		
-		Tubing Pre Oil - Bbls.				Casing Pressur Water - Bbis.	•		Choke Size		
tuai Prod. During Test							•				
AS WELL										on den sale	
AS WELL	D	Oil - Bbls.		· a)		Water - Bbis.	ale/MMCF		Gas- MCF	xadensale	
AS WELL AS WELL This Prod. Test - MCF/ sting Method (puor, bac	D (k pr.) CERTIFIC, e rules and regula mplied with and t	Oil - Bbls. Length of ' Tubing Pre ATE OF tions of the hat the infor	Test Seure (Shut- COMP Oil Conserv Unation give	LIAN	 CE	Water - Bbls. Bbls. Condens Casing Pressui	e (Shut-is)		Gas- MCF Gravity of Co Choke Size		N
AS WELL Call Prod. During Test AS WELL Call Prod. Test - MCF/ sting Method (pulor, bac I. OPERATOR I hereby certify that the Division have been con is true and complete to	D CERTIFIC e rules and regula mplied with and to b the best of my in	Oil - Bbls. Length of Tubing Pre ATE OF tions of the hat the infor nowledge ar	Test saure (Shut- COMP Oil Conserv tratica give ad belief.	LIAN(ration n above		Water - Bbis. Bbis. Condens Casing Present C Date	e (Shut-is) DIL CON Approve	d	Gas- MCF Gravity of Co Choke Size	DIVISIO	N
Cuai Prod. During Test GAS WELL Cuai Prod. Test - MCF/ sting Method (puor, bac I. OPERATOR I hereby certify that the Division have been con is true and complete to	D CERTIFIC e rules and regula mplied with and to b the best of my in	Oil - Bbls. Length of Tubing Pre ATE OF tions of the hat the infor nowledge ar	Test saure (Shut- COMP Oil Conserv tratica give ad belief.	LIAN(ration n above		Water - Bbls. Bbls. Condens Casing Pressui	IL CON Approve		Gas-MCF Gravity of Co Choke Size	DIVISIO 8 1991	N
Division have been con is true and complete to	D CERTIFIC e rules and regula mplied with and to b the best of my in	Oil - Bbls. Length of Tubing Pre ATE OF tions of the hat the infor nowledge ar	Test saure (Shut- COMP Oil Conserv tratica give ad belief.	LIAN(ration n above		Water - Bbis. Bbis. Condens Casing Present C Date By	e (Shut-is) OIL CON Approve ORIGINA D	d	Gas-MCF Gravity of Co Choke Size ATION E UPERVISOR	DIVISIC 8 1991 Exton	N

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in mult - v completed wells.