

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection Well	7. UNIT AGREEMENT NAME Langlie-Jal Unit
2. NAME OF OPERATOR UNION TEXAS PETROLEUM CORPORATION	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas 79701	9. WELL NO. 45
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter "H", 1650' FNL & 330' FEL	10. FIELD AND POOL, OR WILDCAT Langlie-Mattix (Queen)
11. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T-25-S, R-37-E
12. ELEVATIONS (Show whether DF, RT, GR, etc.) 3251' DF	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐Clean out and acidize ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE WORK AND COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. March 16, 1978, RU and re-entered well. Pulled out of hole w/Uni-Pkr. I and 2 3/8" IPC tubing. Went in hole and tagged top of fill @ 3673'.
2. Went in hole w/2 3/8" work string and treating packer. Set packer @ 3351' RU Dowell and treated perfs. @ 3431-3645' w/2500 gal. 5% HCL.
3. March 17, 1978, RU Dowell and treated perfs. 3431-3645' w/5000 gal. 20% HCL and 3 1/2% HFA over flushed w/5000 gal. injection water.
4. March 18, 1978, unseated packer and POH w/work string. Went in hole with Guiberson Uni-Pkr. I and 2 3/8" IPC tubing. Set packer @ 3242' and loaded back-side with packer fluid, returned well to water injection.
5. March 20, 1978, injecting at a rate of 300 BWP, tubing pressure 660#, and casing pressure was zero.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Sr. Prod. Analyst

DATE

3-23-78

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD

MAR 24 1978

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

RECORDED

MAR 28 1978

OIL CONSERVATION COMM.  
HOBBS, N. M.