

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICA  
(Other instructions on  
reverse side)

Form approved,  
Budget Bureau No. 42-B1424.  
5. LEASE DESIGNATION AND SERIAL NO.

LC 052956

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR  
1800 Wilco Building; Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
330' FNL, 990' FEL, Sec 5, T-25-S, R-37-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3,262' (GL)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Wells B-5

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
Yates (Langlie)-Jalmat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 5, T-25-S, R-37-E

12. COUNTY OR PARISH  
Lea

13. STATE  
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRAC TURE TREAT	<input type="checkbox"/>	FRAC TURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) RE: Perforate	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Rigged up pulling unit, removed wellhead and set BOP. Cleaned casing to 3,275', perforated 3,218'-26', no gas was noted. Perforated from 3,028'-3,105', no gas was indicated. Tested by intervals 3,220'-28', 3,131'-72', 3,087'-3,105', 3,028'-40', no gas was indicated. Set retrievable bridge plug @ 3,267' and packer @ 2,995'. Acidized with 3000 gallons 15% Unisol Acid with iron sulfide inhibitor and surfactant. Re-ran 2 3/8" tubing to 3,025'. Swabbed well dry, no gas, well dead. SI for build-up.

18. I hereby certify that the foregoing is true and correct

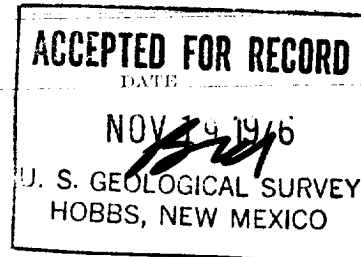
SIGNED C. C. Goodwin  
(This space for Federal or State office use)

TITLE Administrator Prod. Services DATE 11-18-76

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

\*See Instructions on Reverse Side



# OIL CONSERVATION COMMISSION

HOBBS, NEW MEXICO

Nov. 19, 1957

El Paso Natural Gas Co.  
Box 1384  
Jal, New Mex.

Attn: J. W. Baulch

Gentlemen:

We have received NSP Order No. 400 which approves a 200 acre unit for your Wells Federal No. 1 in Unit I of Section 5, T-25-S, R-37-E. The increased acreage will be assigned to the well on the first of the month following receipt of Form C-128 in this office.

Yours very truly,

OIL CONSERVATION COMMISSION

R. F. Montgomery  
Proration Manager

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# OIL CONSERVATION COMMISSION

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