:	DISTRIBUTION			Form C-104 Supersedes Old C-104 and C-11	
	FILE U.S.G.S.	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Effective 1-1-65	
	TRANSPORTER GAS		· · · ·		
	OPERATOR		•		
· I.	PRORATION OFFICE			· · · · · · · · · · · · · · · · · · ·	
	UNION TEXAS PETROLEUM	CORPORATION		· · · · · · · · · · · · · · · · · · ·	
	Address				
	1300 WILCO BUILDING, Reason(s) for filing (Check proper box		Other (Please explain)		
	New Well	Change in Transporter of:	Change Well Name	and No. from:	
	Recompletion Change in Ownership X	Oil Dry Gas Cassinghead Gas Conden			
			······································		
		Teras Pacific Oil Company	, Box 1069, Hobbs, New M	lexico 88240	
N.	DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.	
	LANGLIE-JAL UNIT	66 Jalmat	State, Federal	^{cr Fee} Federal LC055546	
	Location M . 660	D South	e and 810 Feet From 7	" Host	
к	Unit Letter M; 660) Feet From The South Lin	e and <u>OLO</u> Feet r rom 1	he West	
	Line of Section 5 To	ownship 25 S Range	<u>37 Е , ммри. Lea</u>	County	
TTT.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s ,	•	
	None of Authorized Transporter of O		Address (Give address to which approv	ed copy of this form is to be sent)	
:	Shell Pipeline Company Name of Authorized Transporter of Co	y asinghead Gas v or Dry Gas	Box 1910, Midland, Te Address (Give address to which approx	exas 79701 red copy of this form is to be sent)	
	El-Paso Natural Gas Con		Box 1492, E1 Paso, 7		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	'n	
	give location of tanks.	<u>K 5 25 S' 37 E</u>		1 - 25 - 56	
IV.	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	· · · · · · · · · · · · · · · · · · ·		
	Designate Type of Completi	ion - (X)	New Well Workover Deepen	Plug-Back Same Res'v. Diff. Res'v.	
•	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing-Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
			D CEMENTING RECORD	SACKS CEMENT	
· · ·	HOLE SIZE	CASING & TUBING SIZE	UCF (N JC)		
÷					
	4				
v	TEST DATA AND REQHEST	FOR ALLOWABLE (Test-must-be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow	
•	OIL WELL	able for this de	epth or be for full 24 hows) Producing Method (Flow, pump, gas li		
	Date First New Oil Run To Tanks		Lingerid Mound II and hauld bei a	· · · · · · · · · · · · · · · · · · ·	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bhla.	Water - Bbls.	Gas-MCF	
	Actual Prod. During 1 est				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate	
	Actual Plot. 1981-Mol/D				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shrt-in)	Choke Size	
VI	L. CERTIFICATE OF COMPLIA	NCE	11	TION COMMISSION	
				1971	
	Commission have been complied	d regulations of the Oil Conservation with and that the information given		Rumpan	
	above is true and complete to t	he best of my knowledge and belief.	BY	1 Var generation	
	•	1 1/	TITLE Geologiel		
	S mi D	K.T.		compliance with RULE 1104.	
	- T. M. Land Richt J (Signaturg)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Administrative Unit C		All sections of this form mu	ist be filled out completely for allow	
		Title)	able on new and recompleted w	cila.	

February	26,	1971

26,	1971	
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All sections if this form must be filled out completely for all of sble on new and ecompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition

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MAR 21971 OIL CLASED FROM CALL HOZLI, ALMA