Submit 5 Copies Appropriate District Office DISTRICT I	State of New Mexico Energy, Minerals and Natural Resources Department										C-104 d 1-1-89 tructions	
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210		OIL CONSERVATION DIVISION P.O. Box 2088								at Boti	om of Page	
DISTRICT III		S	anta Fe	, New N	fexico 875	04-2088						
1000 Rio Brazos Rd., Azzec, NM 87410					BLE AND L AND NA			ON				
Operator		MERIDIAN OIL INC.				Well A				API No. 025-11464 DI		
Address	P	P. 0.	BOX	5181(), MIDL	AND, T	X 7 9		01810			
Reason(s) for Filing (Check proper box)	·····				<u> </u>	er (Please ex	piain)					
Recompletion	Oil] Dry Ga	u 🗌								
Change in Operator X		ld Gas	<u> </u>								<u> </u>	
nd address of previous operator			ROLEU	M, P.C	. BOX 21	20, Hou	ston,	TX	77252			
L DESCRIPTION OF WELL Lease Name Langlie Jal Unit	AND LE				ing Formation lattix (S	RO)			<u>Y Lease</u> Federal or Fe		222 No. 115870	
Unit LetterK	_ :19	980	Feet Fr	om The	S Lin	e and 19	980	Fe	et From The		Line	
Section 5 Townshi	p 25	55	Range	37E	. N	мрм.	Le				County	
I. DESIGNATION OF TRAN	· · · · · ·								•		county	
ame of Authorized Transporter of Oil		or Conde				e address to t	which app	roved	copy of this ;	form is to be s	ent)	
Shell Pipeline Compar	•				P.O. Box 2648, Houston, TX Address (Give address to which approved copy of th						ent)	
Sid Richardson Carbon well produces oil or liquide,		Co.	<u></u>		201 Mai	n Stree	t, Ft	. Wo	orth, T	K 76102		
ve location of tanks.	Unit	Sec.	Twp.	1	ls gas actuai			When	?			
this production is commingled with that in COMPLETION DATA	from any oth											
Designate Type of Completion	- (X)	Oil Wel	1 C 	Gas Well	New Well	Workover	Dee	pea	Plug Back	Same Res'v	Diff Res'v	
ale Spudded	Spudded Date Compl. Ready to Prod.				Total Depth				P.B.T.D.			
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
erforations						L				Depth Casing Shoe		
	Ť	UBING,	, CASI	NG AND	CEMENTI	NG RECO	RD		1		<u></u> .	
HOLE SIZE					DEPTH SET				SACKS CEMENT			
. TEST DATA AND REQUES							, LI .	e		6)	
IL WELL (Test must be after re ate First New Oil Run To Tank	Date of Ter		of load o	u and musi	Producing M					ior juli 24 nov	73 .)	
ength of Test	Tubing Pressure				Casing Pressure				Choke Size			
ctual Prod. During Test	Oil - Bbls.				Water - Bbls.				Gas- MCF			
GAS WELL					, ,, _, _, _, _, _, _, _, _, _, _, _, _, _				<u></u> ,			
ctual Prod. Test - MCF/D	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate					
sting Method (puol, back pr.)	Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)				Choke Size			
I. OPERATOR CERTIFIC				CE			NSEP			DIVISIO		
I hereby certify that the rules and regula Division have been complied with and t is true and complete to the best of my k	hat the infor	mation giv								8 1991		
all the second of the),					Approve	D				<u></u>	
Signature) <u></u>		2.1		By_	ORIGIN						
Printed Name	<u>e presen</u> Vice de la c		Title		Title		no i RiCi	1 5	J#ERVISO	K		
- I - i - i - i - i - i - i - i - i - i	1216	<u>زر آزم الم </u>	196	<u>.</u>			· ·			·		
Date		Tele	sphone No	D .								

with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filled for each pool in multi- v completed wells.