

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC 055546
2. NAME OF OPERATOR UNION TEXAS PETROLEUM CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas 79701		7. UNIT AGREEMENT NAME Langlie-Jal Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter "K", 1980' FSL & 1980' FWL		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 58
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3218.5' DF		10. FIELD AND POOL, OR WILDCAT Langlie-Mattix (Queen)
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T-25-S, R-37-E
		12. COUNTY OR PARISH Lea
		13. STATE New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. April 4, 1977, re-entered well and POH w/rods, tubing & pkr.
2. April 5, 1977, WIH w/tbg., RBP and full bore pkr. Set RBP @ 3160'. Found hole @ 607'. Set pkr. @ 406'. Established circ. and squeezed leak w/150 sx. Class "C" cement.
3. April 6, 1977, after waiting 24 hours, drilled out cement from 456' to 612'. Tested casing to 750# w/no dec. in press in 15 minutes. POH w/tbg. & RBP.
4. April 7, 1977, ran tbg., rods and pump. Placed well back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Sr. Production Analyst

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

APR 18 1977

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

RECEIVED

APR 20 1977

U.S. CONSTITUTION COMM.  
ROBBES, W. M.

U.S. CONSTITUTION COMM.