Form 9-331 (May 1963)	DEPART	UNITED STAT	<b>INTERIOR</b>	SUBMIT IN TRIPL (Other Instructions verse side)	0.0 74	Form approv Endget Bure LEASE DESIGNATION LC - 055546	AND SERIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)						IF INDIAN, ALLOTTE	E OR TRIBE NAME
1.						UNIT AGREEMENT N.	
OIL CAS WELL OTHER						Langlie-Jal	
2. NAME OF OPERATOR Union Texas Petroleum Corporation							÷
3. ADDRESS OF OPERATOR						WELL NO.	
1300 Wilco Building, Midland, Texas 79701						58 FIELD AND POOL, C	OR WILDCAT
<ol> <li>LOCATION OF WELL (Report location clearly and in accordance with any State requirements.<sup>4</sup> See also space 17 below.) At surface</li> </ol>						Langlie-Matt	Lix (Queen) BLK. AND
•						SURVEY OR ARE	
Unit Le	tter "K", 198	0' F <u>SL &amp; 1980</u>	' FWL	<u> </u>		Sec. 5, T-25	
14. PERMIT NO.		15. ELEVATIONS (Sh 3218.	ow whether DF, RT,	gr, etd.)	. 12	Lea	New Mexico
	·						INCW MEXICO
16.	Check A	ppropriate Box To	Indicate Natu	re of Notice, Repo			
	NOTICE OF INTE	NTION TO:			SUBSEQUENT	REPORT OF:	
TEST WATER	SHUT-OFF	PULL OR ALTER CASIN	o	WATER SHUT-OFF		ALTERING	· 1
FRACTURE TR	EAT	MULTIPLE COMPLETE		FRACTURE TREATME SHOOTING OR ACIDI		ABANDONMI	
SHOOT OR AC		ABANDON* CHANGE PLANS		(Other) Clear	ı out &	deepen	X
(Note: Report results of mu (Other)						n Report and Dog 1	01.01.7
17. DESCRIBE PROI proposed w nent to this	POSED OR COMPLETED OF ork. If well is direct work.) *	ERATIONS (Clearly stationally drilled, give s	te all pertinent de ubsurface locations	tails, and give pertine and measured and tr	ent dates, inc ue vertical d	luding estimated da epths for all marke	ite of starting any rs and zones perti-
3. Apr 4. Apr cem 5. May Pac 6. May	aned out well il 29, 1975, il 30, 1975, ented with 12 1, 1975, dri ker at 3365' 2, 1975, dri the present t	logged well t T.D. 3705'. s 5 sx Class "C lled out ceme and pressured lled out exce	o T.D. 3704 et 15 jts. " 50/50 Poz nt to top o tubing to ss cement,	(475) of 4½" mix + 2% CaCI of 4½" liner. 2000# with no to PBTD 3,70	10.5# J _ and 눛'' _ Set Mo o decrea 2.	-55 liner at Celbflake   del "R" Doul se in pressu	t 3,705' and per sack. ble Grip ure.
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	2		I				
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18. I hereby cert	tily that the foregoing	Jos /	TITLE Gas M	leasurement An	nalyst	DATE May	7, 1975
(This space	for Federal or State o	flice use)					
APPROVED CONDITION	BY S OF APPROVAL, IF	ANY:	TITLE		ACCEPT	ED FOR HERD	ND
			e Instructions o	n Reverse Side	M/ U.S.Ge HOBE AUS.	OLOGICAL SUR	NEY C