

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Langlie-Jal Unit
2. NAME OF OPERATOR UNION TEXAS PETROLEUM CORPORATION		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas 79701		9. WELL NO. 58
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter "K", 1980' FSL & 1980' FWL		10. FIELD AND POOL, OR WILDCAT Langlie-Mattix (Queen)
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T-25-S, R-37-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3218.5' DF		12. COUNTY OR PARISH Lea
		13. STATE New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Perform Remedial Work ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pulled out of hole with rods and tubing.
2. PU 3½" OD sand pump, and chained out from 3508-3518'.
3. Logged well to 3511'.
4. Ran 2 3/8" tubing to 3397'.
5. Ran rods and set pump @ 3377'.
6. Placed well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Asst. Dist. Prod. Manager

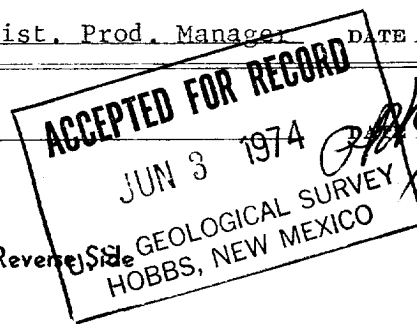
DATE May 29, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse