	UD. OF COFIFE REFEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS	REQUEST F	ONSERVATION COMM. JON FOR ALLOWABLE AND NSPORT OIL AND NATURAL GA	Potro C +104 Superseder Old C+104 and C+11 Effective 1+1+65 AS
ı. [OPERATOR PROBATION OFFICE			
	Doyle Hartman			
	Address Post Office Box 10420 Reoson(s) for filing (Check proper box) New Well Recompletion Change is XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	6 Midland, Texas 7970 Change in Transporter of: OII Dry Gas Casinghead Gas Condens	Other (Please explain) Ownership remains of operator only	s the same, change
1	operator if change of <u>generations</u> is a me El and address of previous owner	Paso Natural Gas Co. Po	ost Office Box 1492 El Pa	aso, Texas 79978
I.	DESCRIPTION OF WELL AND L Lease Name Wells Federal	EASE Well No. Pool Name, Including Fo 4 Jalmat (Yates		cr Fee Federal LC-055546
	Unit Letter F ; 1980	Feel From The North Line	and <u>1980</u> Feet from T	heWest
	Line of Section 5 Town	ship 25S Range	37Е , ммрм, Le.	a County
1.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of OII or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of OII or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Name of Authorized Transporter of Cast		Address (Give address to which approv Two Petroleum Center, Mi	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? When Yes	
v.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA			
	Designate Type of Completion	- (X) Oil Well Gas Well		
	Dete Spuddød	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations	6		Depth Casing Shoe
	HOLE SIZE	TUDING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) OIL WELL Preducing Method (Flow, pump, gas lift, etc.)			
	Dute First New Oil Run To Tanks	Date of Test		Cheke Size
	Lengin of Test	Tubing Pressure	Casing Pressure	Gas-MOF
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	G38 - MOF
	GAS WELL			Gravity of Condenacte
	Actual Fred. Test-MCF/D	Longth of Test	Bbls, Condensote/N94CF	
	Testing Mothed (pitol, back pr.)	Tubing Pressure (Shuu-14)	Casing Pressure (Shut-14)	Choke Size
4.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION MAY 23 1984	
	I hereby cortify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYORIGINAL SIGNED BY JEARY SEXTON DISTRICT 1 SUPERVISOR	
	Administrative Assistant		This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly differ i or depended well, this form much be a accompanied by a tabalation of the deviate of tests taken on the well in accompany with RULE 111. All arcticas of this form much be filled out completely for allow- ble tests with real plated yells.	
	(101e) May 21, 1984 Effective May 1, 1984 (Du(e)		chio on nov/ cau to on pictual ve	 Find VI for choice the of counter or, or other much change of condition