

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

055546

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wells Federal

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Jalmit-Yates

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 5, T-25-S, R-37-E

12. COUNTY OR
PARISH

Lea

13. STATE

N. Mex.

19. ELEV. CASINGHEAD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESRV. ☐ Other _____

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

1800 Wilco Bldg.; Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL, 1980' FEL

At top prod. interval reported below W

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

3-27-56

16. DATE T.D. REACHED

4-12-56

17. Re-compl: (Ready to prod.)

OWWO 4-28-76

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3245.5 Gr

20. TOTAL DEPTH, MD & TVD

3476

21. PLUG, BACK T.D., MD & TVD

3060

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3015-3035

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23# & 24#	295'	----	225 sx.	
5 1/2"	15.5#	3,348'	----	300 sx.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3,016'	

31. PERFORATION RECORD (Interval, size and number)

3,015'-3,035'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3015-3035	11,000 gal foam frac, 168,000 SCF N ₂ , 16,500# 20-40 mesh sand.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
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DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-15-76	24	Open	→	0	455	0	----
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
38.2	----	→	0	455	0	-----	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Into line.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED C. C. Goodwin

TITLE

Adm. Prod. Services

DATE 10-27-76

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

APR 2 1976

OIL CONSERVATION BOARD
HOBBS, N. M.