

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

Form approved  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

055546

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER  
2. NAME OF OPERATOR  
El Paso Natural Gas Company  
3. ADDRESS OF OPERATOR  
1800 Wilco Bldg., Midland, Texas 79701  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELLS FEDERAL

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 5, T-25-S, R-37-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3,245.5' Gr.

12. COUNTY OR PARISH  
Lea  
13. STATE  
N. Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) Plug back

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-21-76 Went in hole w/2 7/8", set pkr @ 3,150 KB, clean out with 500 gal 15% inhibited acid. Swb clean.  
4-22-76 RU pulling unit. Remove wellhead, set BOP. Rn Csg Inspection log. Blew well, rn 3 additional jts 2 7/8" tbg, swbd well dry. Pulled & banked work string.  
4-23-76 Trip in hole w/2 7/8" work string, set retrievable bridge plug @ 3,140'. RU McC, rn GR Corr log. Perf 3,074-90 w/1 spf. Reset bridge plug @ 3,063'. Perf: 3,015-35', 80 psig in 30".  
4-24-76 Retrieved bridge plug, reran 2 7/8" w/permanent cast iron bridge plug set @ 3,060', came out of hole, went in hole, set RTTS pkr @ 2,950'.  
4-25-76 RU Halliburton. Acidized w/1500 gal acid. Swb well.  
4-26-76 Blew well.  
4-27-76 Blew well.  
4-28-76 Frac well w/11,000 gal foam frac, 168,000 SCF of N<sub>2</sub>, 16,500# 20-40 mesh sd. Avg Treatg Press 3600 psig.  
4-29-76 Installed stripper rubber head, went in hole w/2 3/8" tbg. Tag T/sd @ 3,035;. POH w/ 2 3/8" work string.  
4-30-76 Rn 2 3/8" tbg. Landed @ 3,016' KB. RD BOP & replaced wellhead & tree. Placed well back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Adm. Prod. Services

DATE 10-25-76

C. C. Goodwin  
(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD

OCT 28 1976

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

RECEIVED

APR 2 1973

OIL CONSERVATION COMM.  
HOBBS, N. M.

WATER RES. DIVISION