Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-025-11466 Seay Exploration, Inc. Address 407 N. Big Spring, Suite 200, Midland, Texas 79701 Other (Please explain) Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Dry Gas XX \Box X Casinghead Gas Condensate Change in Operator 79702 If change of operator give name and address of previous operator Box 1610, Midland, Texas Gas Co. Arco Oil_& II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease State Federal or Fee Pool Name, Including Formation Well No. Lease Name LC-055546 Jalmat Yates Gas 1 Wells W N Location Feet From The North Line and 1980 1980 Feet From The Unit Letter __ Lee County 25S Range 37E , NMPM, Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil or Dry Gas X Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 201 Main Street, Fort Worth, TX 76102 Sid Richardson Carbon and Gasoline Co. When? Is gas actually connected? If well produces oil or liquids, Unknown Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen | Plug Back | Same Res'v Diff Res'v New Well | Workover Oil Well Gas Well Designate Type of Completion - (X) Tota! Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE . TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tank Choke Size Casing Pressure Length of Test **Tubing Pressure** Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. ---v () **8** <u>'</u>92 Date Approved __

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Kate Ellison

5-6-92

Printed Name

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

By.

Title.

g. Signed by Paul Kauts

Geologist

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Agent

(915) 684-6381

Title

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

gur pm