CA CONSERVATION DIVISIO

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brizos Rd., Aziec, NM 87410

DISTRICE II F.O. Diewer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Well /								PI No.			
(Operana								0-025-11466			
Address P.O. Box 8534, Midland		9708									
Reason(s) for Filing (Check proper box)					Othe	x (Please expla	úr)				
New Well Change in Transporter of: Proposition											
Recompletion	Oil	님	Dry Ga		E.	FFECTIVE:	4-	1-010			
II. DESCRIPTION OF WELL AND LEASE											
Lesse Name	Well No. Pool Name, Including				ng Formation I			d lesse		ase No.	
Wells WN	1 Jalmat Yat				tes Gas		State	State (Federal) or Fee		5546	
Location Unit Letter G : 1.980 Feet From The North Line and 1.980 Feet From The East Line											
Section 6 Township 25 South Range 37 East NMPM, Lea County											
III DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent)					
N/A Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent) P.O. Box 1226, Jal, NM 88252						
Sid Richardson Carbon	& Gasoline Co. Unit Sec. Twp. Rge.				is gas actuali		When				
If well produces oil or liquids, give location of tanks.	1	304		1 745	Yes	,		Unknown			
If this production is commingled with that I	from any oth	er lease or	pool, giv	e commingl	ing order numl	ber:					
IV. COMPLETION DATA							1 5	Dive Beek	Sama Basiu	Diff Res'v	
Designate Type of Completion	- (X)	Oil Well	1 1 0	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Pili Ketv	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					1	Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD											
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
HOLE SIZE	ONSING PROMOTES										
							<u> </u>				
					1						
WEST DATA AND REQUES	T FOR A	HOW	ARIE		<u> </u>			1			
V. TEST DATA AND REQUES OIL WELL (Test must be after r	ecovery of to	sal volume	of load	oil and musi	be equal to of	exceed top allo	owable for th	is depth or be j	or full 24 hou	rs.)	
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Rus To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)											
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			Gas- MCF			
CASWELL	1		_ 		<u></u>			<u></u>			
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbls. Condet	BIE/MMCF	\	Gravity of C	codensate		
					Casing Pressure (Shut-in)			Choke Size			
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in)					Casing Press	nue (Sunt-in)		Choice Size		 	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION						
is true and complete to the test of my knowledge and belief.					Date Approved						
Signature					By						
Printed Name Title					Title			·			
3-9-92 Date	(212)	Tel	lephone i	10. No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 3) All sections of this form must be filled out for allowable on new and recompleted wells.
 - out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. Trate Form C-104 must be filed for each pool in multiply completed wells.